

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OGD CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 11 2014

RECEIVED

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-28555

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Hobbs (G/SA) Unit
Section 30

8. Well No. 223

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☐

Gas Well ☐

Other ☒ Injector

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter F : 1770 Feet From The North Line and 2405 Feet From The West Line
Section 30 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3665' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

Multiple Completion ☐

OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH with duoline tubing and packer.
4. RIH w/bit. Tag @4317'. POOH w/bit.
5. RU wire line and RIH w/CIBP set @4195'. RD wire line.
6. RIH w/CICR set @4075'.
7. RU HES @ squeeze perfs 4120-4190' w/300 sacks of Premium Plus cement w/.2% Super CBL. Sting out of retainer and reverse out 23.5 bbl cement. RD HES.
8. RIH w/bit & drill collars. NU powers swivel & stripper head. Drill on CICR from 4075-4077'. Drill on cement from 4077-4195'. Circulate clean. Tested squeeze. Drill out CIBP @4195'. Continue in hole and tag @4310'. Circulate clean. ND power swivel and stripper head. POOH w/bit & drill collars.

see attached for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 03/10/2014

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy_johnson@oxv.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Makayla Brown

TITLE

Compliance Officer

DATE

3/13/2014

CONDITIONS OF APPROVAL IF ANY

PMX-210-A

MAR 17 2014

NHU 30-233 API 30-25-28555

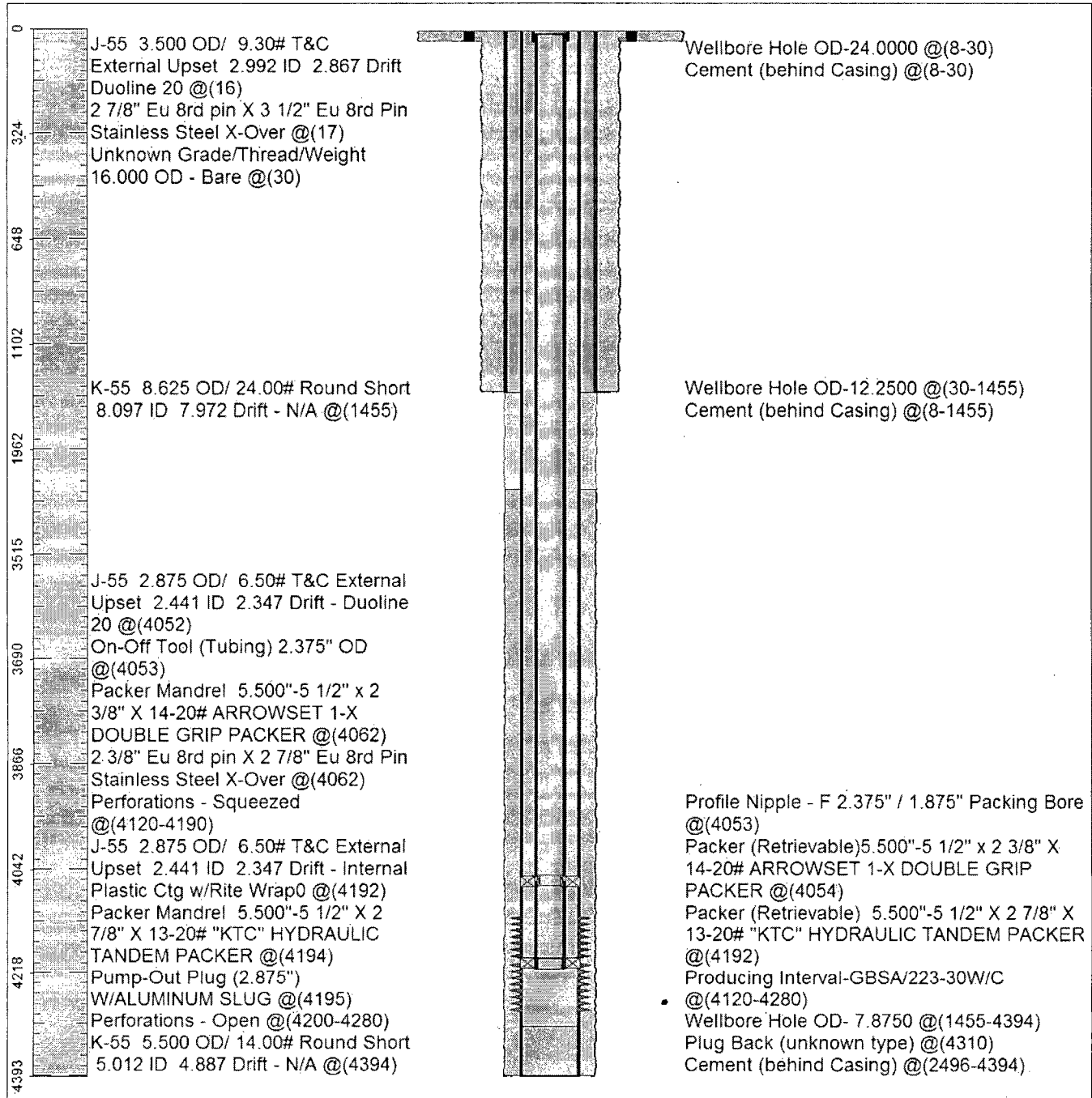
9. RIH w/dual injection packers set on 127 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Dbl grip packer set @4062'. KTC Hydraulic Tandem packer set @4194'
10. Test casing to 610 PSI for 30 minutes and chart for the NMOCD.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to injection.

RUPU 01/02/2014

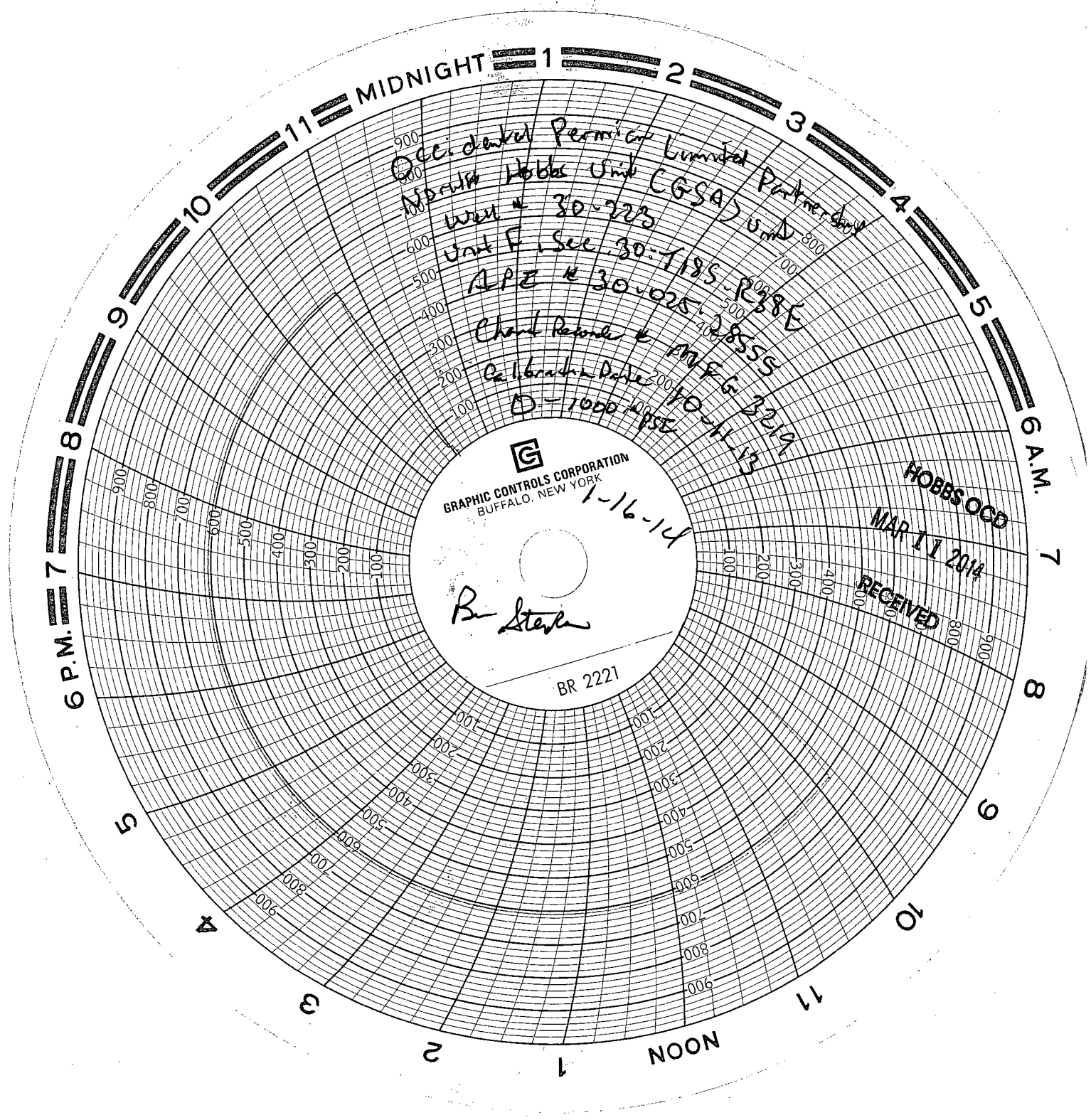
RDPU 01/17/2014

March 7, 2014

Work Plan Report for Well:NHSAU 223-30



Survey Viewer



Occidental Petroleum Limited
Nobels Hobbs and CGSA Partnership
Unit # 30-223
Unit # 30-7185
APZ # 30-025
Chad Palmer # 2855
Calbraith-Peterson # 2855
D-1000
PSE # 3219
R38E
MFE 613

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1-16-14

R. Steyer

BR 2221

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