

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

MAR 13 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29546
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON DEEP STATE
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat LOVINGTON
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: A 823 feet from the NORTH line and 581 feet from the EAST line

Section 1 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TA

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT, L.P. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. FOLLOWING THE FRAC JOB THAT WAS PERFORMED ON THE CURRENT WELL, THE INCREMENTAL PRODUCTION WAS NOT ECONOMIC. CHEVRON INTENDS TO PULL EQUIPMENT AND SET CIBP WITHIN 100' OF TOP PERF.

WE ARE REQUESTING A FIVE YEAR TA STATUS ON THIS WELL IN ORDER TO ALLOW FOR TIME TO EVALUATE FOR FURTHER FUTURE POTENTIAL. CHEVRON WILL NOTIFY NMOC 24 HOURS PRIOR TO RECORDING THE OFFICIAL MIT TEST.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE
24 HOURS prior to running the TA Pressure Test.

sig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST DATE: 03/05/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Bill Samanaka

TITLE: Staff Manager

DATE 3-14-14

Conditions of Approval (if any):

MAR 17 2014