Form 3160-5 (August 2007)  HOBES  UNITED STATES DEPARTMENT OF THE INTERIO BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or to abandoned well. Use form 3160-3 (APD) for su  RESUBMIT IN TRIPLICATE - Other instructions on  1. Type of Well  Gas Well  Other	OCD Hob I WELLS to re-enter an ich proposals.	5. Lease Serial NMLC029- 6. If Indian, All	ottee or Tribe Name  A/Agreement, Name and/or No.	
2. Name of Operator Contact: CHASITY JACKSON COG OPERATING LLC E-Mail: cjackson@concho.com		9. API Well No 30-025-39		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 432-686-3087			pol, or Exploratory R	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			arish, and State	
Sec 20 T17S R32E SWNW 2310FNL 330FWL		LEA COU	NTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICA	ATE NATURE OF N	NOTICE, REPORT, OR O	THER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION		
Subsequent Report  Graing Repair  Casing Repair  Change Plans  Convert to Injection  If the proposal is to deepen directionally or recomplete horizontally, give subsurved the Bond under which the work will be performed or provide the Bond North following completion of the involved operations. If the operation results in a matesting has been completed. Final Abandonment Notices shall be filed only after determined that the site is ready for final inspection.)	rface locations and measure.  No. on file with BLM/BIA ultiple completion or recover all requirements, including	red and true vertical depths of all Required subsequent reports sh mpletion in a new interval, a For	■ Well Integrity  Other Venting and/or Flari ng  approximate duration thereof. pertinent markers and zones. hall be filed within 30 days m 3160-4 shall be filed once	
COG Operating LLC, respectfully request to flare at the BC Feder Number of wells to flare: (17) BC Federal 6 30-025-35652 BC Federal 7 30-025-35813 BC Federal 14 30-025-38366 BC Federal 22 30-025-38741 BC Federal 26 30-025-38743 BC Federal 29 30-025-38745 BC Federal 30 30-025-38814 BC Federal 31 30-025-38814 BC Federal 31 30-025-38713 BC Federal 32 30-025-38829	PRINCT TO LIKE	SEE AT CONDITION	TACHED FOR NS OF APPROVAL	
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #220307 verified by the BLM Well Information System  For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by JOHNNY DICKERSON on 09/18/2013 (13JLD0707SE)  Name (Printed/Typed) CHASITY JACKSON  Title PREPARER				
Signature (Electronic Submission)	Date 09/17/20	013		
THIS SPACE FOR FEDERAL OR STATE OFFICE HER RUVEU				
Approved By Approval, if any are attached. Approval of this notice does not warran	Title t or	MAR 1 1 201	Date	
certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a	Office	will fall of the f	And William And The United	

#### Additional data for EC transaction #220307 that would not fit on the form

#### 32. Additional remarks, continued

BC Federal 36 30-025-38992 BC Federal 42 30-025-39416 BC Federal 43 30-025-39417 BC Federal 44 30-025-39418 BC Federal 49 30-025-39467 BC Federal 50 30-025-39468 BC Federal 60 30-025-40097

194 Oil 1227 MCF

Requesting 90 day flare approval from 9/18/13 to 12/18/13. Due to: Frontier shut in.

## Flare Request Form

BC Federal 42 Battery	,		
194 oil, 1254 water, 1227 mcf			_
1,750,000			_
9/18/2013	Flare End Date-	12/18/2013	_
Unit E Sec 20-T17S-R32E	GPS-	N 32 49 15.1 W 103 47 46.9	
17 # of wells to be flared-	17 Gas pi	urchaser- Frontier	
Frontier shut in			_
	194 oil, 1254 water, 1227 mcf 1,750,000 9/18/2013 Unit E Sec 20-T17S-R32E 17 # of wells to be flared-	194 oil, 1254 water, 1227 mcf  1,750,000  9/18/2013 Flare End Date- Unit E Sec 20-T17S-R32E GPS- 17 # of wells to be flared- 17 Gas pt	194 oil, 1254 water, 1227 mcf  1,750,000  9/18/2013 Flare End Date- 12/18/2013  Unit E Sec 20-T17S-R32E GPS- N 32 49 15.1 W 103 47 46.9  17 # of wells to be flared- 17 Gas purchaser- Frontier

#### Site Diagram

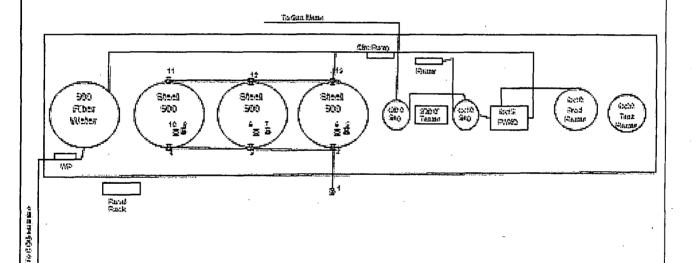
#### COS OPERATING LUC

99000, Texas America 130005diand, Texas 79701 \$4837-989-7443

Avagust 10,2012

## BC Federal 42 Battery





Production Phase:

Vatives: #1,2,3,4 Closed Vatives: #5,6,7,8,9,10 Open

V32/v66: #11,12,13 Open

Sales Phase:

Vative: #1,2,3,4 Open

Valves: #5,6,7,8,9,10 Closed Valves: #11,12,13 Closed



North



BC Federal 42

Well#	/ell# API Number		
BC 6.	30-025-35652		
BC 7 ~	30-025-35813		
BC 14 /	30-025-38366		
BC 22	30-025-38741		
BC 24 /	30-025-38743		
BC 26 🔨	30-025-38745		
BC 29/	30-025-38814		
BC 30 ╱	30-025-40236		
BC 31	30-025-38713		
BC 32/	30-025-38829		
BC 36	30-025-38992		
BC 42 ~	30-025-39416		
BC 43	30-025-39417		
BC 44 /	30-025-39418		
BC 49.	30-025-39467		
BC 50	30-025-39468		
BC 60℃	30-025-40097		

7 1252.5

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

HOBBS OCD

MAR 1 4 2014

RECEIVED

### 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB