

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED
7 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-07375
2. Type Of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)
☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

6. Well Number
111

7. Type of Completion
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Return to Production

8. Name of Operator
Occidental Permian Ltd.

9. OGRID Number
157984

10. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat
Hobbs;Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	20	18-S	38-E		330	N	330	W	Lea
3H:										

3. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF & RKB, RT, GR, etc.)
RU-10/18/13	N/A	RD-12/10/13	12/10/13	3662' DF

8. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made	21. Type Electric and Other Logs Run
4365'	4235'	No	

22. Producing Interval(s), of this completion - Top, Bottom, Name
4181' - 4217': Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	213	16	200 sx.	
9	34	2976	11-3/4	500 sx.	
7	24	4040	8-3/4	200 sx.	
5	N/A	4238	6-1/4	395 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
2-7/8	3977	4364	50		2-3/8	3773	

6. Perforation record (interval, size, and number)
4181' - 4183'; 4192' - 4217', 4 JSPF (New)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4181' - 4217'	Perf, 4 JSPF
4181' - 4217'	Acidize w/2000 gal. 15% PAD Acid

8. **PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12/10/13		Pumping, ESP, Centrilift Type DC2500				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/19/13	24	N/A		51	4	2898	78
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
N/A	250		51	4	2898	32.4	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)
Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By
Glen Hubbard

1. List Attachments
Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	<u>Mark Stephens</u>	Printed Name	Mark Stephens	Title	Reg. Comp. Analyst	Date	3/17/14
e-mail address	Mark.Stephens@oxy.com						

MAR 18 2014