

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources FEB 28 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED	Form C-105 Revised August 1, 2011 WELL API NO. 30-025-40860 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MCCLOY RANCH STATE COM 6. Well Number: #2H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator CHEVRON USA INC								9. OGRID 4323			
10. Address of Operator 15 SMITH RD MIDLAND, TX 79705								11. Pool name or Wildcat TRISTE DRAW;BONE SPRING (96603)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	M	2	24S	32E		100	SOUTH	400	WEST	LEA	
BH:	D	2	24S	32E		50 5245	NORTH 5	400 33L	WEST	LEA	
13. Date Spudded 01/24/2013	14. Date T.D. Reached 06/28/2013	15. Date Rig Released 07/29/2013			16. Date Completed (Ready to Produce) 07/29/2013			17. Elevations (DF and RKB, RT, GR, etc.) 3632			
18. Total Measured Depth of Well 14578			19. Plug Back Measured Depth 14561			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run ELECTRIC		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9939 -- 14,541 TRISTE DRAW;BONE SPRING											

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8	#48	1315	17 1/2	1650 SKS		
8 5/8	#32	4790	11	2000 SKS		
5 1/2	#17	14578	7 7/8	680 SKS		
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	
					SIZE	DEPTH SET
					2 7/8	8492
26. Perforation record (interval, size, and number) 9,939-14,541 TRISTE DRAW;BONE SPRING				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL		
				AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 08/05/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PROD	
Date of Test 08/07/2013	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 388	Gas - MCF 632	Water - Bbl 908	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	30. Test Witnessed By
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31. List Attachments DIRECTIONAL DRILL SURVEY
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cindy Herrera-Murillo Printed Name CINDY HERRERA-MURILLO Title PERMITTING SPECIALIST Date 02/06/2014

E-mail Address CHERRAMURILLO@CHEVRON.COM

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology