

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

FEB 10 2014

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-40861
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name MCCLOY RANCH STATE COM
8. Well Number #4H
9. OGRID Number 4323
10. Pool name or Wildcat TRISTE DRAW; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
CHEVRON USA INC.

3. Address of Operator  
15 SMITH RD MIDLAND, TX 79705

4. Well Location  
Unit Letter P : 100 feet from the SOUTH line and 600 feet from the EAST line  
Section 2 Township 24S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: NEW WELL L COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

07/19/13 POOH pumping 3 BPM @ 3900 PSI. With returns of 4 BPM @ 900 PSI. To '13532 and pull sticky. Worked from 33K to 5K. Circulated .3 BPM @ 5200 PSI with returns of 4 BPM @ 650 PSI. Bring on N2 @ 750 SCFM. 1.5 BPM on fluid with 2.5 BPM on returns @ 450 sending dyed gel sweep. Work IPI up to 13,559. Recovered Dyed sweeps. Increase N2 rate to 1200 SCFM. 1 BPM on fluid @ 450 PSI. Sending Dyed gel sweep. Work PIP Up to 13559' Recovered dyed sweeps. Increase N2 rate to 1200 SCFM. 1 BPM on fluid @ 4500 PSI with 2.5 BPM on returns @ 170 PSI, With Gas /Trace of Oil and very light sand with no sign of N2 sweeps. Work Pipe 5 K to 37K to 13,132'. Cut N2, Circulate Pipe on pipe down hole and spot @ bit. PU on Pipe to 20K. SD pumps. SWI for 24 hours and let equalize.

Spud Date:

12/31/2102

Rig Release Date:

07/31/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/06/2013

Type or print name Cindy Herrera-Murillo E-mail address: CherreraMurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 19 2014

Conditions of Approval (if any):

MAR 19 2014

**07/21/13** Bring on pump rate to 3 BPM with water and Pipe on Pipe @ 4200 PSI, returns of gas and water @ 916 PSI. Drill down to 13m148 with 5600 PSI. On pump with returns @ 2 BPM with 210 PSI. PU to 13132 and lost returns. Attempt to circulate reduce fluid rate to 1.5 BPM with pipe on pipe and bring on N2 @ 1000 SCFM. Break circulation with returns of 1.3 BPM. POOH with pipe WT. 31 K @ 10 FPM to 12913' and lose circulation and pull sticky and loose circulation. Stop and attempt to circulate. POOH to 12,824' CTM and break circulation with returns of 3 BPM WH PSI and increase rate to 1150 PSI. POOH to 9093' and circulate 10 BBL. Gel sweep w WH @ 1700 PSI. TIH pumping N2 @ 500 SCFM, fluid @ BPM With returns of 3 BPM to 12940 with no issues. PU to 12, 824 and pump 10 BBL, Gel sweep and 20 BBLS. POOH to surface, pumping 2-10 BB. Gel sweeps @ 9573. SWI, ND lubricator, LD BHA, Rd and set on side of location IPS 2' CTU and all associated equipment.

**07/26/13** MIRU E LINE. RIH with 4.7 GR to 9100 Ft. POH. MU Halliburton PLT Packer assembly, 2.875 Re -Entry guide 2.875 ceramic disk, 2.313 XN Nipple (2,205 NOGO), 2.875 x 10 SUB 2.875 x 5.5 Halliburton Packer, 2.875 On/Off tool with 2.313 X profile. RIH and set at 8500 Ft. POH RDMO E Line, Bleed well down to 0 PSI from 1200 PSI. RD Frac stack and flow back equipment.

**07/29/13** MIRU service unit and equipment. MU 2.875 tubing hanger with TWC and set in well head, run in lock pins. ND frac valve. NU and test BOP Pipe and blinds 250/2500 (Test Good) Unlock tubing hanger POH and lay down.

**07/30/13** TIH with Halliburton On/Off tool and space out and circulate packer fluid. ND BOP, NU production tree, test casing.

**07/31/13** RU slickline and break burst disk. Rig down pulling unit. MIRI Precision slickline. TIH with Slickline tools and pressure up on tubing to 1500 PSI and perforate Burst disk. TOH/ Slickline tools and RD. RD pulling unit and equipment.