

HOBBS OCD

MAR 14 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**RECORDED**
NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-2512

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Apache Corporation (873)3a. Address
303 Veterans Airpark Lane, Suite 1000
Midland, TX 797053b. Phone No. (include area code)
432/818-10627. If Unit of CA/Agreement, Name and/or No.
NEDU - NMNM072602X8. Well Name and No.
Northeast Drinkard Unit (NEDU) #2789. API Well No.
30-025-412874. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2405' FSL & 390' FEL UL I Sec 3 T21S R37E10. Field and Pool or Exploratory Area
Eunice; B-T-D, North (22900)11. County or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: RR 11/13/2013

12/10/2013 MIRUSU

12/11/2013 PU Tbg (J-55 6.5#); Tag up @ 6925'. Circ clean; test.

12/12/2013 Log - ETOC @ 239'. Perf Drinkard @ 6585-86', 89-92', 6612-15', 53-54', 72-75', 81-82', 86-87', 90-91', 6708-10', 51-53', 58-59', 67-70', 73-74', 79-80' w/1 SPF, 38 holes.

12/13/2013 Acidize Drinkard w/3800 gal 15% NEFE DXBX acid.

12/15-17/2013 No activity - WO frac crew (BH).

12/18/2013 Frac Drinkard w/72,786 gal SS-35; 121,454# Pre-Garnet 16/30 sand, flush w/1008 gal 15% acid & 5250 gal 10# linear gel. RIH & set CBP @ 6490'. Perf Tubb @ 6204-05', 07-08', 29-32', 64-65', 6340-41', 50-51', 57-59', 6409-11', 23-25', 29-30', 32-33', 35-37' w/1 SPF, 30 holes. Acidize Tubb w/2898 gal 15% acid.

12/19/2013 Frac Tubb w/72,828 gal SS-30; 151,548# Pre-Garnet 16/30 sand, flush w/1176 gal 15% acid & 4662 gal 10# linear gel. RIH & set CBP @ 5990'. Perf Blinbry @ 5727-28', 32-33', 39-40', 42-43', 48-49', 53-54', 63-64', 81-82', 93-94', 5800-01', 04-05', 17-20', 68-69', 73-74', 79-82', 86-87', 5903-04' w/1 SPF, 38 holes. Acidize Blinbry w/4620 gal 15% acid.

12/20/2013 Frac Blinbry w/101,052 gal SS-25; 203,536# Pre-Garnet 16/30 sand, flush w/5544 gal 10# linear gel.

12/23/2013 CO & DO CBP's @ 5990' & 6490'. CO to PBTD @ 6923'. Start RIH w/prod equip.

12/24/2013 RIH w/2-7/8" J-55 6.5# tbg; SN @ 6837'. RIH w/rods & pump.

12/26/2013 Tie in flowline.

12/27/2013 Set 640 Pumping Unit; hook up power; POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Analyst

Signature

Reesa Fisher

Date 01/23/2014

ACCEPTED FOR RECORD

FEB 28 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved by

Petroleum Engineer

Date

MAR 19 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Kc

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 19 2014