

MAR 14 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

**RECEIVED
WELL COM**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

la. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reserv.,
Other:

Other:

2. Name of Operator
Apache Corporation (873)

3. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 79705

3a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2405' FSL & 390' FEL UL I Sec 3 T21S R37E

At top prod. interval reported below

At total depth

14. Date Spudded
11/05/2013

15. Date T.D. Reached
11/12/2013

16. Date Completed 12/26/2013
☐ D & A ☒ Ready to Prod

17. Elevations (DF, RKB, RT, GL)*	
3474' GL	

18. Total Depth: MD 6965
TVD

19. Plug Back T.D.:	MD 6923'
	TVD

20. Depth Bridge Plug Set:	MD TVD
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21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/DLL

22. Was well cored?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit analysis)
Was DST run?	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes (Submit report)
Directional Survey?	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6837'							

25. Producing Intervals


Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5670'		5727' - 5904'	1 SPF	38	Producing
B) Tubb	6126'		6204' - 6437'	1 SPF	30	Producing
C) Drinkard	6576'		6585' - 6780'	1 SPF	38	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5727'-5904'	4620 gal acid; 101,052 gal SS-25; 203,536# sand; 5544 gal gel
Tubb 6204'-6437'	4074 gal acid; 72,828 gal SS-30; 151,548# sand; 4662 gal gel
Drinkard 6585'-6780'	4808 gal acid; 72,786 gal SS-35; 121,454# sand; 5250 gal gel

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	FEB 28 2014
12/26/13	1/5/2014	24	→	35	86	244	37.0		Pumping	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	 BUREAU OF LAND MANAGEMENT ADLERAD FIELD OFFICE	
			→				2457	Producing		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	RECLAMATION DUE 6-24-14

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 28 2014

~~BUREAU OF LAND MANAGEMENT~~
~~CARLSBAD FIELD OFFICE~~

RECLAMATION

MAR 19 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Tansill	1336' 2493'
				Yates Seven Rivers	2642' 2890'
				Queen Penrose	3462' 3615'
				Grayburg San Andres	3760' 4126'
				Glorieta Paddock	5264' 5303'
				Blaine Tubb	5670' 6126'
				Drinkard Abo	6576' 6837'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa FisherTitle Sr Staff Reg AnalystSignature Reesa FisherDate 01/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)