

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NMLC-065525

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Apache Corporation (873)

3a. Address  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

3b. Phone No. (include area code)  
432/818-1062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

3045' FNL & 875' FWL Lot 12 Sec 1 T21S R37E

7. If Unit of CA/Agreement, Name and/or No.  
EBDU / NM112723X

8. Well Name and No.  
East Blinbry Drinkard Unit (EBDU) #120 (35023)

9. API Well No.  
30-025-41288

10. Field and Pool or Exploratory Area  
Eunice: B-T-D, North (22900)

11. County or Parish, State  
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Apache completed this well, as follows: (RR 11/4/2013)

12/10/2013 MIRUSU

12/11/2013 RIH w/tbg to 7151'.

12/12/2013 Log - TOC @ 172'. Perf Drinkard @ 6777', 87', 92', 6805', 12', 21', 25', 44', 46', 51', 59', 61', 63', 68', 75', 77', 79', 83', 85', 87', 89', 99', 6901', 09', 13', 15', 17', 31', 33', 35', 45', 47', 53', 55', 57', 63', 65', 67', 69', 83' w/2 SPF, 80 holes.

12/13/2013 Acidize Drinkard w/4200 gal 15% NEFE DXBX acid.

12/16-17/2013 WO Frac Crew

12/18/2013 MIRU Baker Hughes

12/19/2013 Frac Drinkard w/79,632 gal SS-35; 149,121# 20/40 SLC, spot w/1000 gal acid & flush w/6552 gal linear gel. RIH & set CBP @ 6700'. Perf Tubb @ 6464', 79', 98', 6501', 04', 07', 17', 20', 23', 26', 29', 34', 45', 52', 56', 65', 67', 69', 71', 73', 99', 6601', 03', 09', 11', 15', 17', 23', 29' w/2 SPF, 60 holes. Acidize Tubb w/4200 gal 15% acid. Frac Tubb w/82,105 gal SS-25; 149,214# 20/40 SLC, spot 1000 gal acid & flush w/6174 gal linear gel. RIH & set CBP @ 6310'. Perf Blinbry @ 5907', 09', 11', 15', 17', 19', 21', 27', 29', 31', 33', 39', 41', 43', 45', 47', 49', 51', 53', 55', 87', 89', 91', 93', 97', 99', 6003', 05', 07', 09', 13', 15', 20', 22', 24', 51', 53', 59', 62', 65', 68', 71', 74', 77', 79', 82', 85', 88', 93', 95', 6100', 03', 07', 12', 16' w/1 SPF, 55 holes. Acidize Blinbry w/4200 gal 15% acid. Frac Blinbry w/75,977 gal SS-25; 160,578# 20/40 SLC, flush w/5628 gal linear gel.

12/20/2013 CO & DO CBP's @ 6310' & 6700'. CO to PBTD @ 7160'.

12/23/2013 RIH w/prod tbg (2-7/8") w/SN @ 7021'.

12/24/2013 RIH w/rods & pump.

12/26/2013 Set 640 Pumping Unit; hook up power; POP.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Reesa Fisher

Title Sr. Staff Reg Tech

Signature

Reesa Fisher

Date 01/02/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAR 8 2014

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 19 2014