

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCS # 440BBS OGD  
H0009

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 12 2014

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name								
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		7. Unit or CA Agreement Name and No. EBDU / NM112723X								
2. Name of Operator Apache Corporation (873)		8. Lease Name and Well No. East Blinbry Drinkard Unit (EBDU) #120								
3. Address 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		9. API Well No. 30-025-41288								
3a. Phone No. (include area code) 432/818-1062		10. Field and Pool or Exploratory Unice: B-T-D, North (22900)								
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 3045' FNL & 875' FWL Lot 12 Sec 1 T21S R37E At surface  At top prod. interval reported below  At total depth		11. Sec., T., R., M., on Block and Survey or Area Lot 12 Sec 1 T21S R37E								
14. Date Spudded 10/23/2013		15. Date T.D. Reached 11/03/2013								
16. Date Completed 12/26/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3523' GL								
18. Total Depth: MD 7205' TVD		19. Plug Back T.D.: MD 7160' TVD								
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRL/DLL/CNL/CBL								
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)										
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
11"	8-5/8" J-55	24#	Surface	1566'		600 sx Class C		Surface		
7-7/8"	5-1/2" L-80	17#	Surface	7205'		1355 sx Class C		TOC @ 172'		
								(CBL)		
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-7/8"	7021'									
25. Producing Intervals				26. Perforation Record						
Formation		Top		Bottom		Perforated Interval		Size	No. Holes	Perf. Status
A) Blinbry		5945'				5907' - 6116'		1 SPF	55	Producing
B) Tubb		6315'				6464' - 6629'		2 SPF	60	Producing
C) Drinkard		6753'				6777' - 6983'		2 SPF	80	Producing
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval		Amount and Type of Material								
Blinbry 5907' - 6116'		4200 gal acid; 75,977 gal SS-25; 160,578# sand; 5628 gal gel								
Tubb 6464' - 6629'		5200 gal acid; 82,105 gal SS-25; 149,214# sand; 6174 gal gel								
Drinkard 6777' - 6983'		5200 gal acid; 79,632 gal SS-35; 149,121# sand; 6552 gal gel								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
12/26/13	12/31/13	24	→	98	101	142	37.0		Pumping RECLAMATION	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→				1031	Producing		ACCEPTED FOR RECORD
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→						MAR 8 2014	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

\*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

MAR 19 2014

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BUREAU OF LAND MGMT. CARLSBAD FIELD OFFICE  2014 JAN 21 AM 8:59  RECEIVED				Rustler Tansill	1547' 2685'
				Yates Seven Rivers	2827' 3092'
				Queen Penrose	3653' 3814'
				Grayburg San Andres	3956' 4227'
				Glorieta Paddock	5472' 5527'
				Blinberry Tubb	5945' 6315'
				Drinkard Abo	6753' 7008'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☒ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☒ Other: OCD Forms C-102 & C-104

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Reesa FisherTitle Sr Staff Reg Analyst

Signature

Reesa FisherDate 01/15/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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