

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

HOBBS OCD

MAR 11 2014

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WELL API NO. 30-025-26832
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 24
8. Well No. 242
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector
2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323

4. Well Location Unit Letter N : 1300 Feet From The South Line and 2600 Feet From The West Line Section 24 Township 18-S Range 37-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3660' GR

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: High casing repair <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. 01/17/2014
 2. ND wellhead/NU BOP.
 3. POOH w/tubing & packer.
 4. RIH w/injection packer set @4148'. Tested packer. Lost pressure. Moved packer to 4172'. Lost pressure. POOH w/packer.
 5. RIH w/new Arrowser 1-X Dbl Grip packer set on 132 jts of 2-7/8" Duoline tubing. Packer set @4188'.
 6. ND BOP/NU wellhead.
 7. Test casing to 610 PSI for 30 minutes and chart for the NMOCD.
 8. RDPU & RU. Clean location and return well to injection. 01/23/2014
-
1. RUPU & RU. 01/31/2014
 2. ND wellhead/NU BOP.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/10/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Maley S Brown TITLE Compliance Officer DATE 3/19/2014
CONDITIONS OF APPROVAL IF ANY A-6199-B

MAR 19 2014

NHU 24-242 API 30-25-26832

3. Tested casing & tubing. Both gained pressure due to temperature.
4. Tested casing and packer again next day. Tested OK.
5. Circulate hole w/90bbl of 10# packer fluid.
6. ND BOP/NU wellhead.
7. Test casing to 570 PSI for 30 minutes and chart for the NMOCD.
8. RDPU & RU. Clean location and return well to injection. 02/05/2014

RUPU 01/17/2014

RDPU 01/23/2014

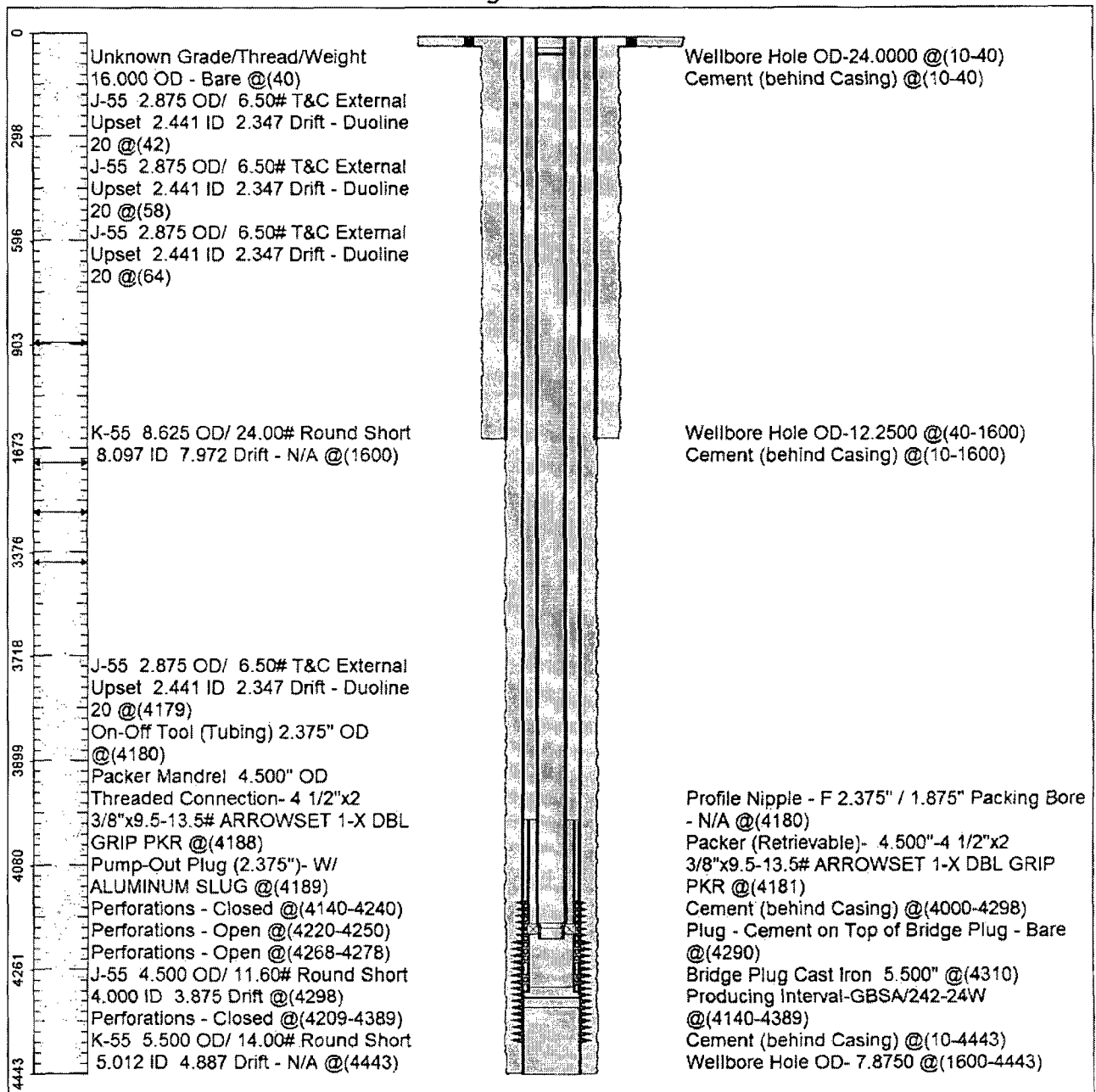
Casing pressure wouldn't not stay down so rigged back up.

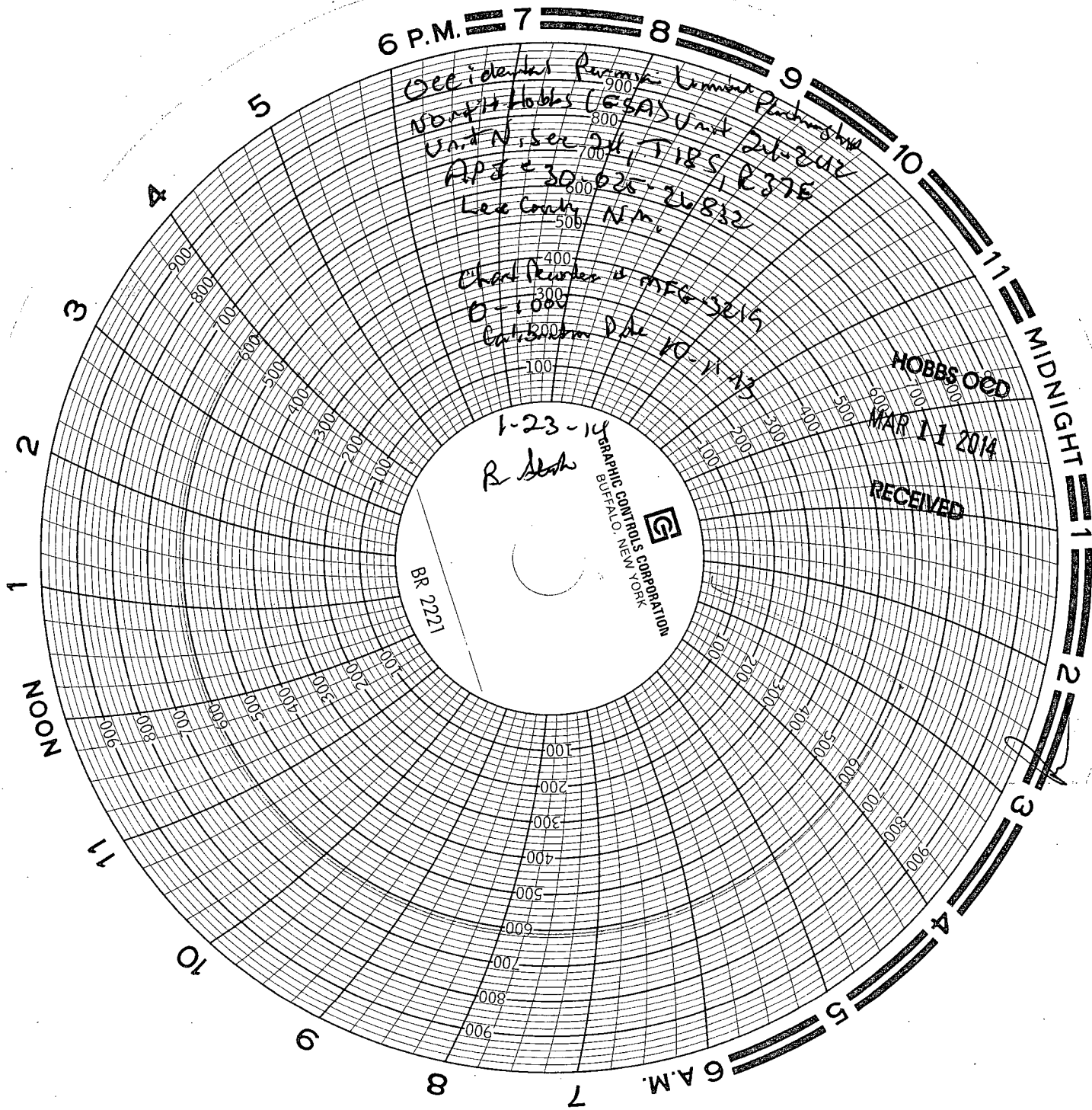
RUPU 01/31/2014

RDPU 02/05/2014

2

Wellbore Diagram : NNSAU 242-24



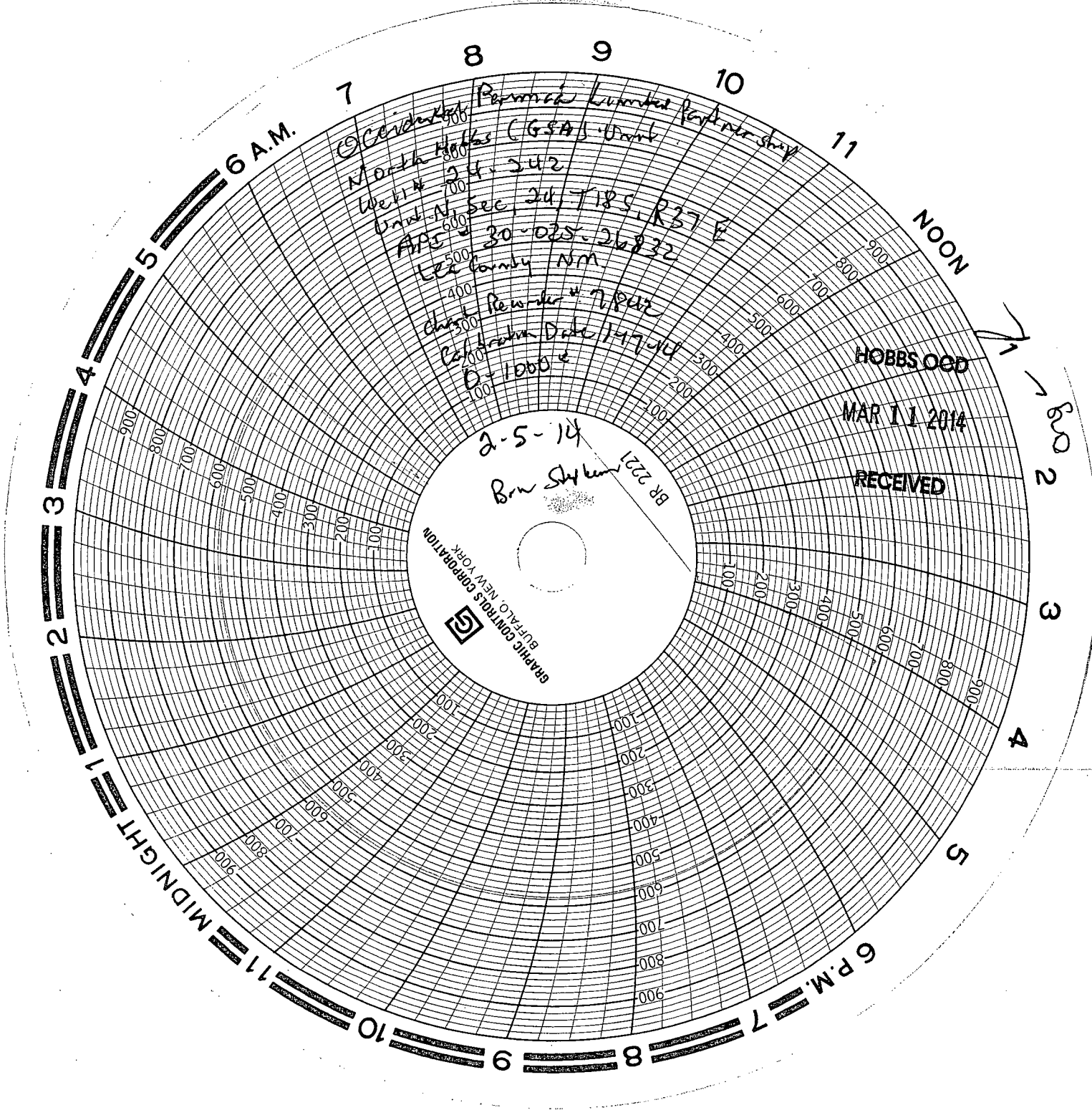


Secidentals Perryman Lumber
Nongit Hobbs (ESAS) Unit
Unit N, Sec 24, T18S
APR 230 025-26832
Lee County, N.M.

Charl Reuter & MFG-SE15
D-1000
Cal. 3000m Pde 10-11-13

1-23-14
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Occidental Petroleum Limited Partnership
North Hobbs (GSA) Unit
Well # 24-342
Unit N Sec 24 T18S R37E
APC 30-02S-26832 E
Lee County NM
Chart Revider # 7/842
Calculation Date 1/17/14
D-1000 e

2-5-14

Brn Skyline

BR 2221

HOBBS OGD
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