Submit 1 Copy To Appropriate Dist	State of New Mexico		Form C-103	
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283 HOBBS OCH CONCEDIA TION DIVISION			30-005-00936-	
District III (505) 224 6179			5. Indicate Type of Lease STATE X FEE	¬
1000 Rio Brazos Rd., Aztec, NM ARO 1 8 2014 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY REPRES AND REPORTS ON WELLS			7. Lease Name or Unit Agreemer	nt Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Rock Queen Unit	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection			8. Well Number 87	
2. Name of Operator Celero Energy II, LP			9. OGRID Number 247128	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701			10. Pool name or Wildcat	
4. Well Location	,	,		
Unit Letter F	: 1980 feet from the	N line and 198	0 feet from the W	line
Section 36	Township 13		NMPM County Chave	es
	11. Elevation <i>(Show</i> и	hether DR, RKB, RT, GR, etc.		
The state of the s	W. 180 2 3	· · · · · · · · · · · · · · · · · · ·	Ber 1980, per Min Grading Yangkar barkar	<u> </u>
12. Ch	eck Appropriate Box to I	ndicate Nature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K 🛚 ALTERING CA	SING 🗌
TEMPORARILY ABANDON				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	☐ MULTIPLE COMPL	I JOB		
	L.			
OTHER:	completed operations. (Clear	OTHER:	d give pertinent dates, including esti	imated date
of starting any propo proposed completion	sed work). SEE RULE 19.15.1	7.14 NMAC. For Multiple Co	mpletions: Attach wellbore diagram	ı of
3/8-3/13/14	•			
Open well head valve 220 r	osi frac open hole 2056' 2100'	down 2.3/8" the with 1000 cal	s 20# linear gel nad 4800 gals 28 2	0# Y
Open well head valve 320 psi, frac open hole 3056'-3100' down 2 3/8" tbg with 1000 gals 20# linear gel pad, 4800 gals 28-30# X-linked pad, 2000 gal 28-30# X-linked with 1 ppg 20/40 brown brady sand, 2000 gals 28-30# X-linked with 2 ppg sand, 2000 gals X-				
linked 28-30# with 3 ppg sand, flush with 500 20# linear gel. ISIP 1812 psi 5 min 1808 psi 10 min 1740 psi 15 min 1718 psi close				
well in. NDWH & NUBOP. Release pkr. Attempt to TOH w/ tbg & pkr. Well flowing too much fluid. Pumped 20 bbls of 12# CaC03 mud down tbg out annulus. Kill well. Install stripper head. TOH w/ tbg WS and workover pkr. TIH w/ 2 3/8" tbg WS with 3				
1/4" bit. Ran to 3037'. Lower tbg and tag at 3080'. C/O from 3080' to 3100' (PBTD). Pump 10 bbls of 12 ppg CaC03 mud down				
tubing and kill flow. Lwr tbg to 3100'. No fill. TOH, LD 2 3/8" O.D. tbg WS. TIH w/ 91 jts of 2 3/8" O.D., 4.7#, 8rd, EUE, J-55, TDC, IPC seal lube tbg with Globe Energy's 4", nickel plated AS1-X pkr with 1.50 "F" PN and on/off tool. Ran & set pkr from 2971'				
to 2979' (EOT). NDBOP & NUWH. Release on/off tool from pkr & circ packer fluid. Latch back onto pkr. Pull 5 pts of tension & set				
slips on 2 3/8" O.D. tbg. In attached. Connect to inject		og valve. Ran MIT for 30 mins	. Test to 570#. End 560#. Copy of	chart is
attached. Confect to inject	ion.	<u> </u>		
Spud Date:	Rig	Release Date:		
I have by contifue that the inform	ention above is two and commi	ata ta tha haat af wax ka ayda da	on and halinf	
i nereby certify that the inform	nation above is true and comple	ete to the best of my knowledg	ge and benef.	
φ .			(,
SIGNATURE SIGNATURE	Africt III	LE Regulatory Analyst	DATE <u>03/17/2014</u>	
Type or print name Lisa Hunt	E-n	nail address: <u>lhunt@celeroene</u>	ergy.com PHONE: <u>(432)686</u>	5-1883
For State Use Only				
APPROVED BY: Maley Drown TITLE Compliance Office DATE 3/25/2014				
OPERATOR HAS NOT FILED A FRAC DISCLOSURE FORM ONLINE OPERATOR HAS NOT FILED A FRAC DISCLOSURE FORM ONLINE				
FORM ONLINE				

