

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88211

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO
30 025 22866

5. Indicate Type of Lease
STATE ☒ FEE

6. State Oil & Gas Lease No.
CA NM 71182

7. Lease Name or Unit Agreement Name
State Federal 6 Com

8. Well Number 2

9. OGRID Number 213190

10. Pool name or Wildcat
Baum (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CrownQuest Operating, LLC

3. Address of Operator
Box 53310, Midland, TX 79710

4. Well Location

Unit Letter D : 660 feet from the North line and 766 feet from the West line

Section 6 Township 14S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.):
4283' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Form 3160-5 submitted to BLM 2/6/14, BLM returned and requested filing with Oil Conservation Division.

1. Set CIBP @ 9700' cap with 30' cement, circulate hole mud laden fluid.

2. Perf & Sqz 45 sx cement 7700-7600'. **3835'**

3. Perf & Sqz 55 sx cement 4135-3085, WOC & tag.

4. Perf & Sqz 45 sx cement 1800-1700, WOC & tag. **Perf @ 1650'**

5. Perf & Sqz 130 sx cement 422-surface.

6. Cut & cap well install dry hole marker.

Perf & Sqz 45 sxs @ 2580' WOC & TAG

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 3/17/14

Type or print name Ann Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 6846381

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 3/25/2014

Conditions of Approval (if any)

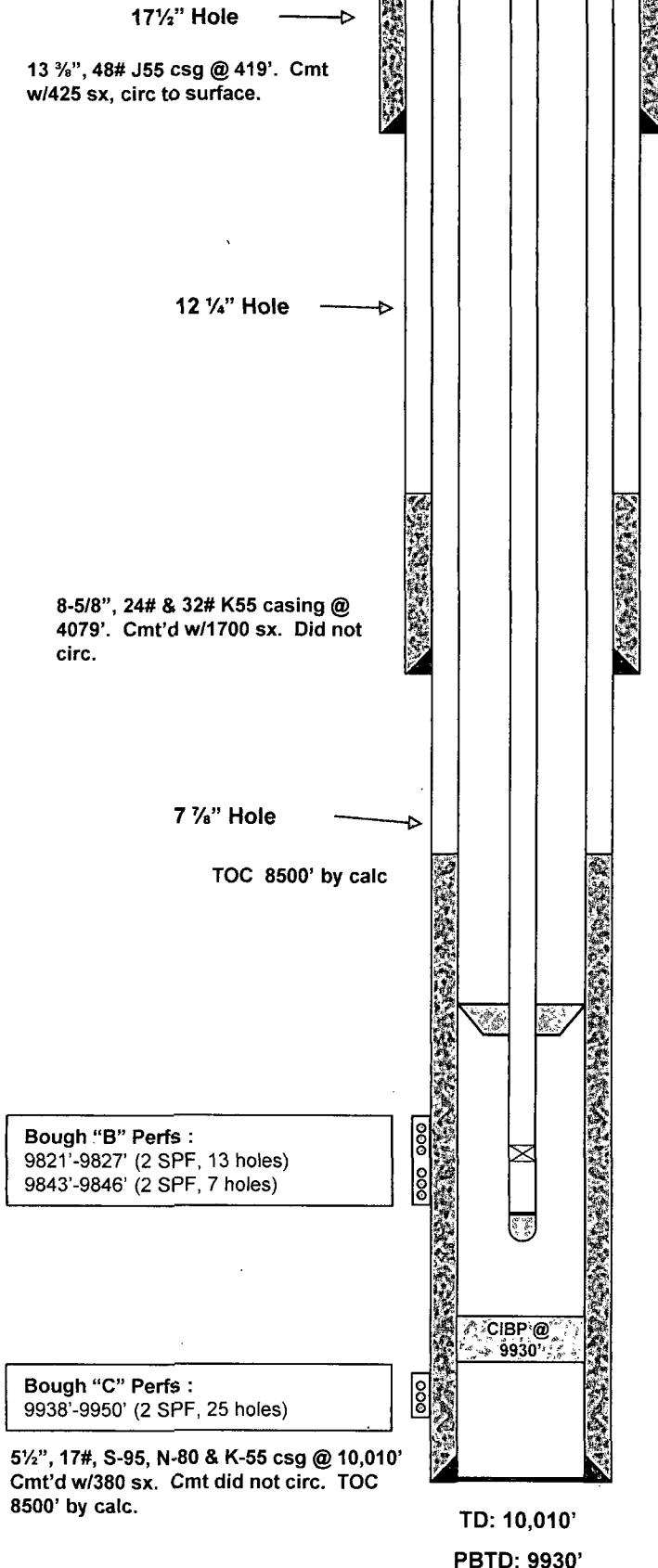
MAR 26 2014

Date Spudded: 11/21/85
4298' KB, 4279' GL

CrownQuest Operating, LLC

State-Federal "6" Com #3

1980' FNL, 1892' FWL, Sec. 6, T-14-S, R-33-E,
Lea County, NM, API #30-025-29505



Rod Record (04/09/07 estimated) :

102 – 1" rods	2550.00'
99 – 7/8" rods	2475.00'
192 – 3/4" rods	4800.00'
2" x 1.25" Pump	25.00'

Total Length ± 9850.00'

Tubing Record (04/09/07 estimated):

114 – Jts 2-7/8" 6.5# Tbg	± 3529.70'
1 – 2-7/8" x 2-3/8" x-over	0.80'
195 – Jts 2-3/8" 4.7# Tbg	± 6037.64'
1 – 2-3/8" x 5-1/2" TAC	3.00'
9 – Jts 2-3/8" 4.7# Tbg	± 278.66'
1 – 2-3/8" Seat Nipple	1.10'
1 – Perf Sub	4.00'
1 – Jt 2-3/8" M.A.	31.00'

TAC	± 9568.14'
S.N.	± 9849.80'
Bottom of Tubing	± 9885.90'

Date Spudded: 11/22/68
4293' KB, 4283' GL

CrownQuest Operating, LLC

State-Federal "6" Com #2

660' FNL, 766' FWL, Sec. 6, T-14-S, R-33-E,

Lea County, NM, API #30-025-22866

17 1/2" Hole

13 3/4", 48# csg @ 372'. Cmt
w/400 sx, circ to surface.

11" Hole

8-5/8", 24# & 32# J-55 casing @
4085'. Cmt'd w/300 sx. Did not
circ. TOC @ 3085' by calc.

7 7/8" Hole

TOC 8310' by calc

CIPAT 9700
35XS CMT

Bough Perfs :

9773'-9776', 9805'-9810', 9817'-9824',
9835'-9839', 9852'-9854', 9864'-9867',
9872'-9875', 9906'-9910', 9914'-9936',
9928'-9938'

5 1/2", 15.5# & 17#, N-80 & J-55 csg @ 10,025'
Cmt'd w/200 sx. Cmt did not circ. TOC
8310' by calc.

TD: 10,025'

PBTD: 10,025'

P.S. 130 3XS N72 TO SURFACE

P.S. 45 3XS 1800' WOL & TAY

P.S. 55 5XS 4135 TO 3085 WOL & TAY

P.S. 45 4XS 2200' TO 2100'

Tubing Record (02/28/05):

151 - Jts 2-7/8" 6.5# Tbg	2759.15'
1 - 2-7/8" x 2-3/8" x-over	1.00'
207 - Jts 2-3/8" 4.7# Tbg	6533.83'
1 - 2-3/8" x 5-1/2" TAC	3.10'
13 - Jts 2-3/8" 4.7# Tbg	407.52'
1 - 2-3/8" Seat Nipple	1.00'
1 - Perf Sub	4.00'
1 - Jt 2-3/8" M.A.	32.50'

TAC	9293.98'
S.N.	9704.60'
Bottom of Tubing	9741.10'