

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87400

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 25 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator

600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter C: 840 feet from the NORTH line and 1800 feet from the WEST line
Section 35 Township 19S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,598' - GR

WELL API NO.
30-025-36504

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SHELLEY 35 STATE

8. Well Number

008

9. OGRID Number

162683

10. Pool name or Wildcat

SKAGGS, DRINKARD, NW

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐

OTHER: WELL PLUGGED AND ABANDONED 03/08/14.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/06/14: SET 5-1/2" CIBP @ 6,659' (PER NMOCD); CIRC. WELL W/ PXA MUD; PUMP 25 SXS. CMT. @ 6,659'-6,500'; PUMP 25 SXS. CMT 5,468'-5,318'; PUMP 25 SXS. CMT. @ 4,092'; WOC.

03/07/14: TAG CMT. PLUG @ 3,887'; PUMP 25 SXS. CMT. @ 2,858'; WOC X TAG CMT. PLUG @ 2,758' (OK'D BY OCD); PERF. SQZ. HOLES @ 1,531'; ATTEMPT TO EST. INJ. RATE - PRES. UP TO 1,650# X HOLD; PUMP 30 SXS. CMT. @ 1,606'; WOC.

03/08/14: TAG CMT. PLUG @ 1,291'; PERF. X CIRC. TO SURF. 75 SXS. CMT. @ 200'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RUNLE 19.15.17.

Spud Date:

MIRU: 03/04/14

Rig Release Date:

RDMO: 03/09/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE:

AGENT

DATE: 03/24/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM

PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Marky S Brown

TITLE

Compliance Officer

DATE

3/25/2014

Conditions of Approval (if any):

MAR 26 2014