Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use the abandoned we submit in tri 1. Type of Well Oil Well Gas Well Ottl 2. Name of Operator XTO ENERGY INCORPORATION Address 200 NORTH LORAINE STRE MIDLAND, TX 79701	7. If Unit or 73885U- 8. Well Name EMSU 36 9. API Well 30-025-0 10. Field and EUNICE	Allottee or Tribe Name CA/Agreement, Name and/or No. 4940 MM 70948 A e and No. 59 No. 04676-00-S1 I Pool, or Exploratory G , S A			
4. Location of Well (Footage, Séc., T., R., M., or Survey Description) Sec 18 T21S R36E NENE 660FNL 660FL				or Parish, and State	
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
■ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Operation	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	☐ Production (Start/Res ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandor ☐ Water Disposal	Well Integrity Other Venting and/or Flaring	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide l operations. If the operation respondent Notices shall be file inal inspection.)	give subsurface locations and me the Bond No. on file with BLM/F ults in a multiple completion or r	asured and true vertical depths of BIA. Required subsequent reports ecompletion in a new interval, a F	all pertinent markers and zones. s shall be filed within 30 days Form 3160-4 shall be filed once	
ASSOCIATED WELLS:	SUBJECT TO LIKE APPROVAL BY STATE				
EUNICE MONUMENT SO. UN	NIT 375 GRBG/SA API #3 NIT 377 GRBG/SA API #3 NIT 407 GRBG/SA API #3 NIT 409 GRBG/SA API #3 NIT 413 GRBG/SA API #3	0-025-29837 0-025-04689 0-025-24588 0-025-04678 0-025-04673		ATTACHED FOR ONS OF APPROVAL	
14. I hereby certify that the foregoing is	Electronic Submission #2 For XTO ENER	30933 verified by the BLM V GY INCORPORATED, sent the essing by JERRY BLAKLEY)	

Committed to AFMSS for processing by JE					
Name(Printed/Typed) PATTY R URIAS		REGULATORY ANALYST			
Signature (Electronic Submission)	Date	31,737,231.			
THIS SPACE FOR FEDERAL OR STATE OF TO USE ON USE OF THE O					
Approved By My Stables	Title	Date			
Conditions of approval, if any, are attached. Approval of this ponce does not warrant or certify that the applicant holds legal or equitable title to those lights in the subject lease which would entitle the applicant to conduct operations thereon.		MAR 2 1 2014			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter w	rson kno ithin its j	nowingly and willfully to make to any department or agency of the United s jurisdiction. CADLORAD FILE DOCTOR			

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Additional data for EC transaction #230933 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 419 GRBG/SA API #30-025-04695

WE STARTED FLARING 1/2/14 9:00PM MST. APPROX. 64MCFD DUE TO DCP COMPRESSOR PROBLEMS AT EUNICE PLANT.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

2/ 3/29/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB