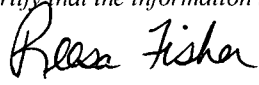


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources FEB 21 2014 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED		Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-41338		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503		
				6. Well Number: 851		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator Apache Corporation				9. OGRID 873		
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)		
12. Location	Unit Ltr	Section	Township	Range	Lot	
Surface:	H	22	21S	37E		
BH:						
13. Date Spudded 11/26/2013	14. Date T.D. Reached 12/01/2013	15. Date Rig Released 12/02/2013		16. Date Completed (Ready to Produce) 02/04/2014		
17. Elevations (DF and RKB, RT, GR, etc.) 3407' GL						
18. Total Measured Depth of Well 6850'		19. Plug Back Measured Depth 6804'		20. Was Directional Survey Made? Yes		
21. Type Electric and Other Logs Run CNL/DLL/Caliper						
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5512'-5941'; Tubb 5985'-6359'; Drinkard 6385'-6591'						
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1262'	11"	470 sx Class C		
5-1/2"	17#	6850'	7-7/8"	1325 sx Class C		
24. LINER RECORD			25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	
					2-7/8"	
					6665'	
26. Perforation record (interval, size, and number) Blinebry 5512'-5941' (1 SPF, 56 holes) Producing Tubb 5985'-6359' (1 SPF, 38 holes) Producing Drinkard 6385'-6591' (1 SPF, 38 holes) Producing			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
			DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
			5512' - 5729'		6600 gal acid; 85,134 gal SS-22; 204,814# sand; 11,092 gal gel	
			5912' - 6222'		7600 gal acid; 95,518 gal SS-25; 148,243# sand; 12,054 gal gel	
6293' - 6591'		3000 gal acid; 75,726 gal SS-30; 170,786# sand; 5124 gal gel				
28. PRODUCTION						
Date First Production 02/04/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit		Well Status (Prod. or Shut-in) Producing		
Date of Test 02/15/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 151	
				Water - Bbl. 264	Gas - Oil Ratio 5207	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	
					Oil Gravity - API - (Corr.) 37.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.	
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/9/2013)						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude			Longitude			
			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature 		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		
				Date 02/18/2014		
E-mail Address Reesa.Fisher@apachecorp.com						

MAR 26 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2535'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2792'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3361'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3727'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3998'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5084'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5120'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5479'	T. Gr. Wash	T. Dakota	
T. Tubb 5947'	T. Delaware Sand	T. Morrison	
T. Drinkard 6387'	T. Bone Springs	T. Todilto	
T. Abo 6640'	T. Rustler 1228'	T. Entrada	
T. Wolfcamp	T. Tansill 2409'	T. Wingate	
T. Penn	T. Penrose 3520'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology