Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

Lease Serial No

NM-092199/ VB 2228

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS MAR 2 5 2014 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NM 131909 1. Type of Well 8. Well Name and No. West Copperline 29 Fed State Com # 3H Oil Well Gas Well Other 9. API Well No. 2. Name of Operator 30-025-41536 Caza Operating, LLC 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area Antelope Ridge, West: Bone Spring (2209) 432 682 7424 200 North Loraine, Suite 1550, Midland, Texas 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Lea County, New Mexico

150 FNL & 1980 FWL, Sec 29, T-23-S, R-34-E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Deepen Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other TD well & Run Csg New Construction Casing Repair Recomplete ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Plug Back Water Disposal Final Abandonment Notice Convert to Injection

- 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)
- 1-16-14_2-8-14 Drill 8-3/4" hole from 5087' to total measured depth of 15,804 ft. Reached Total depth @ 05:30 hrs CST 2-8-2014.
- 2-9-14_2-11-14 L/D Drill Pipe. R/U & Run 5-1/2" 20 lb HCP-110 CDC HTQ casing to 15,781 ft. Cement casing w/ 1400 sks "H" Lite 65:35:6 w/ 1 pps KOL seal mixed 12.6 ppg. Tailed w/ 635 sks acid soluble "H" mixed 15.0 ppg w/ yield of 2.63. Full returns through out job. Final Circ press 3200 psi @ 3 BPM. Plug bumped w/ 3850 psi @ 07:30 hrs CST 2-10-2013. Rig Released @ 06:00 hrs CST 2-11/14.

ACCEPTED FOR RECORD

14.	1 nereby	cermy	that the	toregoing	is true and	a correct.	Name (Priniew i ypeaj	

Richard L. Wright

Title Operations Manager

Signature

Approved by

Date 02/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

etroleum Engineer Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.