

State of New Mexico
HOBBS OGD Minerals and Natural Resources Department

Form C-103
 Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

JAN 31 2014 **OIL CONSERVATION DIVISION**

1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		WELL API NO. 30-025-07479
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Occidental Permian Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323		7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>K</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County		8. Well No. <u>231</u>
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3662' DF		9. OGRID No. <u>157984</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat <u>Hobbs (G/SA)</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Return to production

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH w/packer.
4. RU wire line & perforate tubing @2995'. RD wire line.
5. RIH w/bit and drill collars. Tag @3957'. RU power swivel and drill on cement from 3957-4000'. Drill CIBP @4000' and push down to 4167'. Circ clean. RD power swivel. POOH w/bit & drill collars.
6. RIH w/RBP set @3850'. RU Rising star and squeeze perf from 3920-34', 4134-6' with 60 bbl Super CBC cement. Sting out of retainer. Reverse out cement. RD Rising star.
7. RIH w/RBP set @648'.
8. ND BOP/NU wellhead.
9. RDPU & RU. 09/23/2013 - for wellhead change

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/30/2014
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Mary Brown TITLE Compliance Officer DATE 3/27/2014
 CONDITIONS OF APPROVAL IF ANY:

MAR 27 2014

10. RUPU & RU - 10/28/2013 Was unable to do wellhead change due to presence of gas.
11. ND wellhead/NU BOP.
12. Wash sand off of RBP @648' release and POOH.
13. RU wire line & run cement bond log from 3850' to surface. Found TOC @3192'. Perforate casing with drain hole @3150' to circulate cement.
14. ND BOP/NU cap flange.
15. Circulate 100 bbl of 10# brine down 5" casing and up 7" casing. No gas present.
16. RU HES & pumped 300 sacks (72 bbl) of 2% cement. Displace cement to 3050'. RD HES.
17. RDPU & RU 10/30/2013 – wellhead change
18. RUPU & RU 10/06/2013 – after wellhead change
19. ND wellhead/NU BOP.
20. RIH w/bit & drill collars. Tag @2900'. RU power swivel and stripper head and drill on cement from 2900-3208'. Continue drilling on cement and CICR @3860-4100'. RD power swivel and stripper head. POOH w/bit & drill collars.
21. RIH w/bit & scraper. Tag @3200'. POOH w/bit & scraper.
22. RU wire line & perforate casing from 4062-77' and 4085-89' at 4 JSPF. RD wire line.
23. RIH w/RBP set @4095 and packer set @4032'. RU Rising Star and pump 1000 gal of 15% PAD acid into perms. Flush w/50 bbl 10# brine. Pump scale squeeze w/100 gal of 6490 chemical mixed in 100 bbl fresh water. Flush w/200 bbl fresh water. RD Rising Star. POOH w/RBP and packer.
24. RIH w/ESP equipment set on 121 jts of 2-3/8" tubing. Intake set @3987'.
25. ND BOP/NU wellhead.
26. RDPU & RU. Clean location and return well to production.

RUPU 09/16/2013

RDPU 09/23/2013 – attempted wellhead change. Could not due to presence of gas.

RUPU 10/28/2013

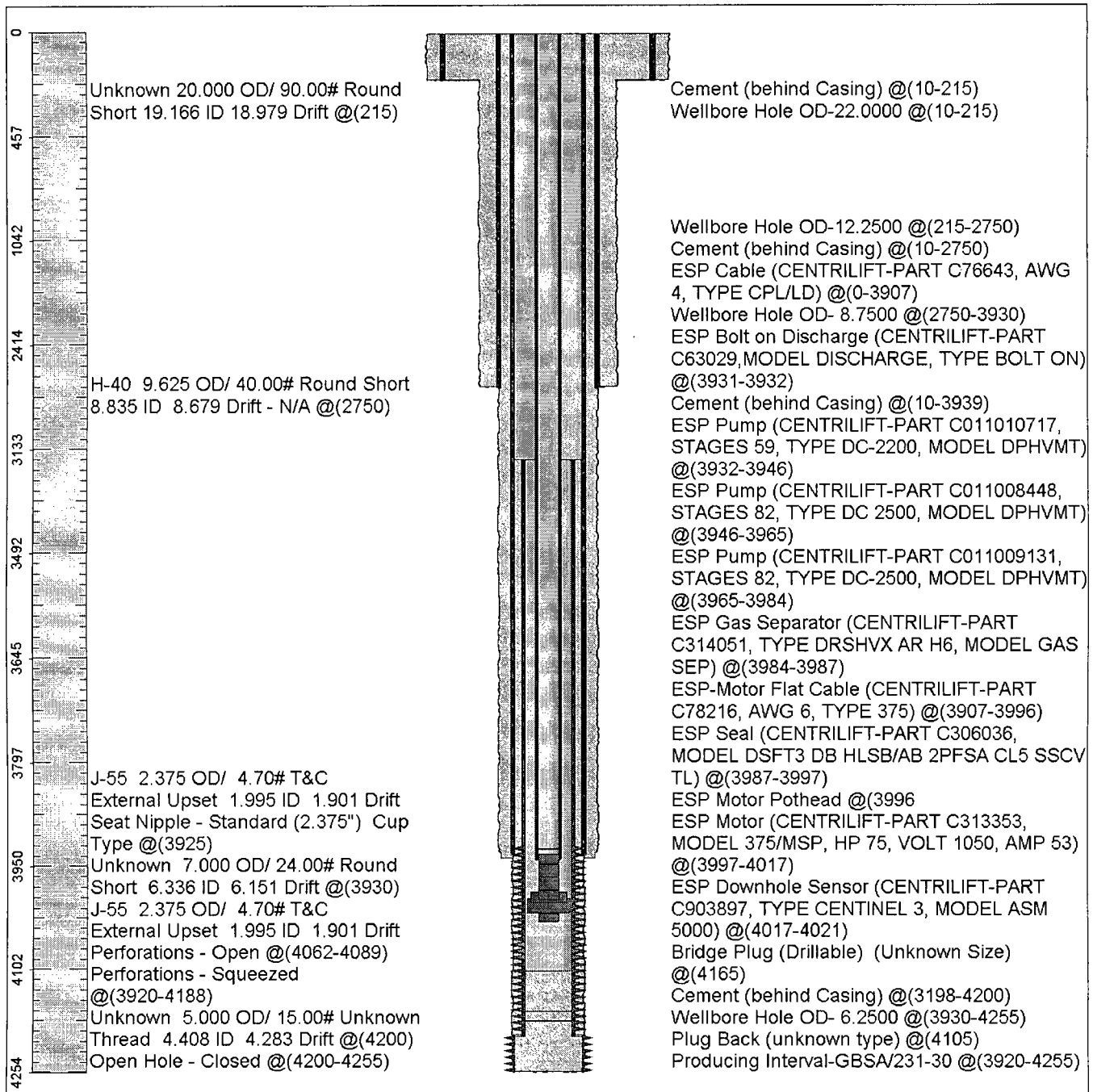
RDPU 10/30/2013 – wellhead change

RUPU 11/06/2013

RDPU 11/21/2013

December 26, 2013

Work Plan Report for Well:NHSAU 231-30



Survey Viewer