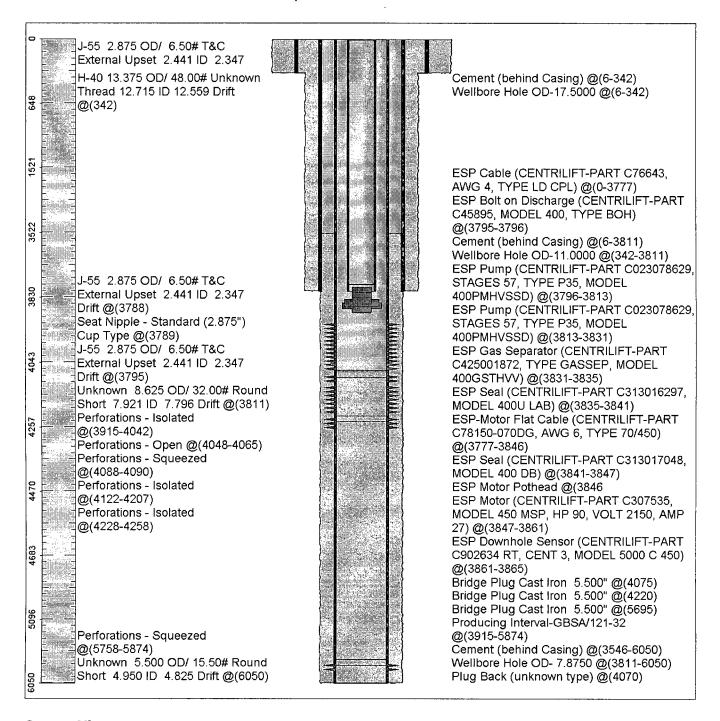
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

FILE IN TRIPLICATE HOSSE CONSERVATION DIVIS	SION
DISTRICT I 1220 South St. Francis Dr.	WELL API NO. 30-025-23007
1625 N. French Dr., Hobbs, NM 88240 DISTRICT II JAN 31 2015 anta Fe, NM 87505	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410 RECEIVED	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals	
1. Type of Well:	8. Well No. 121
Oil Well X Gas Well Other	
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323	· · · · · · · · · · · · · · · · · · ·
4. Well Location	
Unit Letter E: 1730 Feet From The North Line and 330	Feet From The West Line
Section 32 Township 18-S Range	38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST ANI	D CEMENT JOB
OTHER: OTHER: Return	rn to Production/OAP/AT
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. RUPU & RU. ND wellhead/NU BOP. RIH w/bit & drill collars. Tag @3895'. NU power swivel & stripper head. Drill out 3 CIBPs from 3896-4074'. Pushed down to 4220' TD. ND power swivel & stripper head. POOH w/bit & drill collars. RU wire line @ set CIBP @4075'. Dump 5 feet of cement on top. RD wire line. RIH w/packer set @4060'. Tested CIBP to 1000 PSI. Tested ok. POOH w/packer. RU wire line & perforate hole @4048-65'. RD wire line. RIH w/treating packer set @3887'. RU HES & pump 2500 gal of 15% PAD HCL acid and 500# gelled rock salt block in two stages. Flush w/40 bbl brine water. RD HES. RU pump truck and pump 100 bbl scale squeeze. Flush w/200 bbl 10# brine. RD pump truck. POOH w/treating packer. RIH w/ESP equipment set on 116 jts of 2-7/8" tubing. Intake set @3835' 	
9. ND BOP/NU wellhead. 10. RDPU & RU. Clean location and return well to production. RUPU 12/17/13 RDPU 12/31/13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE / / / / / / / / / / / / / / / / / / /	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
APPROVED BY MOUNTAINS OF THE COMPLIANCE PLACE 3/27/2014	
APPROVED BY MILE OF TITLE OF	MOLIANCO POLICO DIDATE 3/27/2014
APPROVED BY	Mpliance Efficer DATE 3/27/2014

Work Plan Report for Well:NHSAU 121-32



Survey Viewer