Form 3160-5 (August 2007)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Hobbs** 

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029509A

SUNDRY	NOTICES	AND REP	ORTS ON	WELLS
a not use th	is form for i	nronoeale t	a drill or to	ro-onter an

Type of Well   Gas Well   Other   Contact: CHASITY JACKSON   Security   S. Well Name and No. MC FEDERAL 6	abandoned we	6. If Indian, A	6. If Indian, Allottee or Tribe Name		
Second   S		7. If Unit or C	A/Agreement, Name and/or No.		
33. Address ONE CONCHO CENTER 600 WEST ILLINOIS AVE.  MIDLAND, TX 79701  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 21 T17S R32E Mer NMP 2600FNL 760FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  New Construction  Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon To reger a directionally or recomplete horizonally, give subsurface locations and measured and ruc vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent repress hall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed within 30 days following completion of the involved operations.  SUBJECT TO LIKE APPROVAL BY STATE  14. I bereby certify that the foregoing is true and correct. Electronic Submission #228633 verified by the BLM Well Information System	- ·	8. Well Name a			
ONCE CONCHO CENTER 600 WEST ILLINOIS AVE. Ph: 432-686-3087 MALJAMAR  MIDLAND, TX 79701  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  5 Sec 21 T17S R32E Mer NMP 2600FNL 760FEL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Acidize  Deepen  Reclamation  Alter Casing  Fracture Treat  Reclamation  Well Integrity  Casing Repair  New Construction  Recomplete  Other  Change Plans  Plug and Abandon  Temporarily Abandon  Venting and/or Fing  13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BHA. Required subsequent reports shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully request to flare at the MC Federal Southeast Battery. Located: 8,21,178,32E  Number of wells to flare: (23) See attachment for API #'S. 160 Ol/UPay 1150 MCF/Day 1150 MCF/Day 1151 DMCF/Day 1161 DMCF/Day 1161 DMCF/Day 1161 DMCF/Day 1162 DMCF/Day 1162 DMCF/Day 1163 DMCF/Day 1164 I hereby certify that the foregoing is true and correct. Electronic Submission #228633 verified by the BLM Well Information System		Contact: E-Mail: cjackson@	CHASITY JACKSON REC	9. API Well N 30-025-35	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent Acidize Please Please Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Agency and the performed reports shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  COG Operating LLC respectfully request to flare at the MC Federal Southeast Battery. Located: 8.21,178,32E Number of wells to flare: (23) See attachment for API #'s. 160 Oll/Day 1150 MCF/Day Requesting 90 day approval from 12/3/13 to 3/3/14. Due to Frontier Shut in. Schematic attached.  SUBJECT TO LIKE APPROVAL BY STATE  LEA COUNTY, NM  LEA COUNTY, NM  LEA COUNTY, NM  Water Disposal Water	ONE CONCHO CENTER 600	WEST ILLINOIS AVE.		10. Field and F MALJAM/	Pool, or Exploratory AR
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Acidize Deepen Production (Start/Resume) Water Shut-O Reclamation Well Integrity Despen Prinal Abandonment Notice Change Plans Plug and Abandon Plug Back Water Disposal Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereous fif the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work within the work within the work which	4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	1)	11. County or	Parish, and State
TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	Sec 21 T17S R32E Mer NMP	2600FNL 760FEL	1	LEA COU	NTY, NM
TYPE OF SUBMISSION  TYPE OF ACTION    Acidize					
Notice of Intent   Acidize   Deepen   Production (Start/Resume)   Water Shut-O   Subsequent Report   Casing Repair   New Construction   Recomplete   Other   Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   New Construction   Plug Back   Water Disposal	12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, OR C	OTHER DATA
Alter Casing	TYPE OF SUBMISSION	TYPE OF ACTION			
Subsequent Report	Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resu	me)
Final Abandonment Notice	•	☐ Alter Casing	□ Fracture Treat '	■ Reclamation	☐ Well Integrity
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Electronic Submission #228633 verified by the BLM Well Information System					
For COG OPERATING LC sent to the Hobbs	14. I hereby certify that the foregoing is	Electronic Submission #	228633 verified by the BLM Wel	Information System	

Name(Printed/Typed). CHASITY JACKSON Title **PREPARER** Signature (Electronic Submission) 12/04/2013 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Date Approved By Title MAR 2 0 2014 Conditions of approval if any, are stached. Approval of this notice does not warrant or certify that the applicant holds lead or equitable title to those rights withe subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and participation of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. CADISPACEUR.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

MAS JOCA 3/27/2014

MAD

## Flare Request Form

Battery-	MC Southeast Battery						
Production-	160 BO-1200 BW-1150 MCF						
Total BTU of Htrs-	1mm						
Flare Start Date-	12/3/2013 Flare End Date- 3/3/2014						
UL Sec-T-R-	Unit H Sec. 21-T17S_R32E						
# of wells in bty-	23 # of wells to be flared						
Reason For Flare-	Frontier shut in						
Site Diagram							
	Site D	iagram	Lease Rd				
A N	Well#	API Number	Ecase Na				
	7	30-025-20647					
	. 10	30-025-38262 —					
	11	30-025-38387_	water				
8x20 heater	13 19	30-025-38551 <i>—</i> 30-025-38740 <i>—</i>	pump				
SAZO INCURE.	26	30-025-38833 —	( )				
( )	. 27	30-025-38996 — wate	ertk 📗				
	28	30-025-38997					
	MC 6 Battery 31	30-025-38999					
	33 34	30-025-39001— oil tl 30-025-39002 —	` ( )				
1( )(	37	30-025-39108					
	.39	30-025-39293 -					
	51	30-025-39874 / LACT					
oil tank	oil tank 55 57	30-025-39875 — oil th	( )				
	MC 6 well 58	30-025-40153 -					
	59	30-025-39876 —	·				
	60	30-025-39877					
	61	30-025-39864 — oil th	` ( )				
	、 64 65	30-025-40125 <b>~</b> 30-025-39629 <b>~</b>					
	69	30-025-40228 /					
		,					
			circ pump				
		test	unit				
		6x20	heater (				
		· 8x20	heater				
	flare	FWK	O Header				
		gas drye	Prod O separator				

# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

# 3/13/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

### From date of receipt

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB