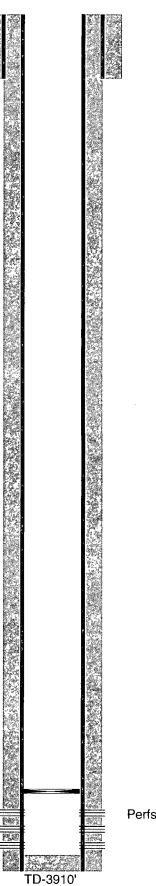
Submit 1 Copy To Appropriate District	State of New M	exico	Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	HOBES OC, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OF 281A LOPPLIATION	IDIVICIÓN	30-025-05702		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	MAR 261286 NSERVATION 1220 South St. Fra	N DIVISION	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 🗹 FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	RECEIVED Santa Fe, NM 8	HOBBS OCD	6. State Oil & Gas Lease No.		
87505			B2461		
SUNDRY NO	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PL	MAR 2 6 2014	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPI	OSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-101) F	OR SUCH	East Eumont Unit		
PROPOSALS.)			8. Well Number 65		
1. Type of Well: Oil Well 2. Name of Operator	Gas Well Other	RECEIVED	9. OGRID Number /		
•	A WTP Limited Partnership		192463		
3. Address of Operator	/		10. Pool name or Wildcat		
P.O. Box	50250 Midland, TX 79710		Eumont Yates JRQn		
4. Well Location					
Unit Letter 5	: 660 feet from the nort				
Section 27	Township 195 Ra		NMPM County Lea		
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)			
	3617				
12 Check	Appropriate Box to Indicate N	Inture of Notice	Papart or Other Date		
IZ. CHEEK	Appropriate Box to indicate N	fature of Notice, I	Report of Other Data		
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK [- —	REMEDIAL WORK			
		COMMENCE DRIL			
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗌		
	YEAR				
CLOSED-LOOP SYSTEM	-TA Extension D	OTHER:			
			give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15 4 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
TD- <u>3910</u> PBTD-3723	TD- <u>3910'</u> PBTD- <u>3723'</u> Perfs/011-3725-33366' CIBP-3723'				
OXY USA WTP I P respectfully reque					
OXY USA WTP LP respectfully requests and year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new					
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test					
the potential of the northern (active	the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued				
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and					
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells (4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for					
reactivation of this well.		anded program, OXT	will evaluate and determine the potential for		
1 Notify NMOCD of agains interview					
 Notify NMOCD of casing integrity RU pump truck, circulate well with 	test 24nrs in advance. In treated water, pressure test casing to 5	00# for 30 min			
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information	n above is true and complete to the be	est of my knowledge	and belief.		
	7 1				
SIGNATURE	TITLE Sr.	Regulatory Advisor	DATE 3/24/14		
SIGNATURE	TITLE Sr.	Regulatory Advisor	DATE 3/24/14		
SIGNATURE			DATE 3/24/14 <u>oxy.com</u> PHONE: 432-685-5717		
Type or print name <u>David Stew</u>					
	art E-mail address:	david_stewart@	oxy.comPHONE:432-685-5717		
Type or print name <u>David Stew</u>	art E-mail address:		oxy.comPHONE:432-685-5717		

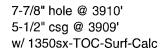
MAR	27	2014

OXY USA WTP LP East Eumont Unit #65 API No. 30-025-05702

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12-1/4" hole @ 314' 8-5/8" csg @ 314' w/ 300sx-TOC-Surf-Circ



Perfs @ 3725-3886'

CIBP @ 3723'