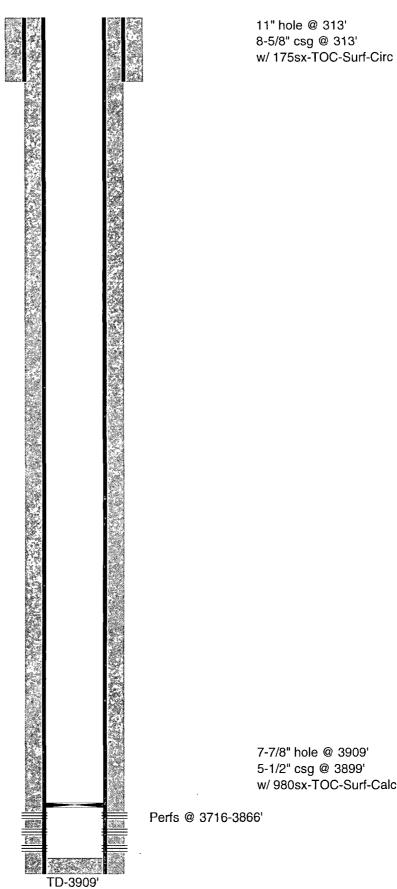
Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
Engines MC 1- and Matural Dasauraas		Revised July 18, 2013	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NABER OF District II – (575) 748-1285 Still & CONSERVATION DIVISION		30-025-05704	
off S. Hist St., Allesia, INN 88210		5. Indicate Type of Lease	
		STATE 🖌 FEE	
District IV (505) 476 2460 <sup>°°</sup> Sania Fe INIVI & JOUD		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			A 1543
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumont Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection - IA		8. Well Number 78	
2. Name of Operator		9. OGRID Number	
OXY USA WTP Limited Partnership			192463
3. Address of Operator P.O. Box 50250 Midland, TX 79710			10. Pool name or Wildcat
4. Well Location			Eumont Yates JR Qn
Unit Letter 0: 660 feet from the south line and 1980 feet from the east line			
Section 27 Township 195 Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3621		
	·		
12. Check App	opriate Box to Indicate N	ature of Notice,	, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPOR			BSEQUENT REPORT OF:
— — — — — — — — — — — — — — — — — — — —			
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT			
DOWNHOLE COMMINGLE I I YEAR			
OTHER: MIT-IA Extension I OTHER:			
13. Describe proposed or completed operations. (Clear State all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15 A NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD-3909 PBTD-3666 Perfs/OH-3716-3866 CIBP-3666			
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.			
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued			
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for			
reactivation of this well.			
1. Notify NMOCD of casing integrity test 24	hrs in advance		
2. RU pump truck, circulate well with treate		00# for 30 min.	
Spud Date:	Rig Release Da	te:	
		L <u></u>	<u></u>
I hereby certify that the information abov	e is true and complete to the be	est of my knowledge	ze and helief
Thereby certify that the information abov	e is the and complete to the be	st of my knowledg	
	L		
SIGNATURE In Staf	TITLE <u>Sr.</u>	Regulatory Adviso	or DATE <b>3 24 14</b>
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart(	@oxy.comPHONE:432-685-5717
For State Use Only			
Conditions of Approval (if any):		1	

MAR 27 2014

**OXY USA WTP LP - Current** East Eumont Unit #78 API No. 30-025-05704

تمسد



CIBP @ 3666'

PB-3896'

7-7/8" hole @ 3909' 5-1/2" csg @ 3899' w/ 980sx-TOC-Surf-Calc