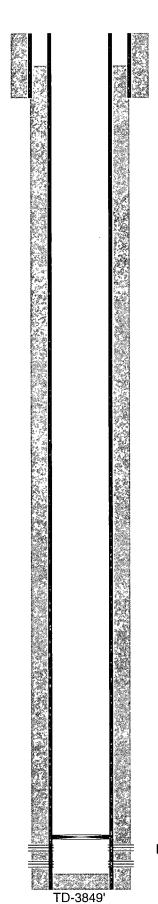
Submit I Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	iral Resources	Revised July 18, 2013 WELL API NO.
Office District 1 – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748 1283			30-025-05861
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 2 6 2014 OIL CONSERVATION DIVISION District III - (505) 334-6178			5. Indicate Type of Lease
1220 South St. Flaticis Dr.			STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NMRECE	VED		B 2657
01303	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			East Eumont Unit
1. Type of Well: Oil Well Gas Well Other Injection - 1 A			8. Well Number 121
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710			Eumont rates TRQn
4. Well Location			
Unit Letter 0: 660 feet from the south line and 1930 feet from the east line			
Section 2 Township 205 Range 37E NMPM County Lea			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3605'		
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB-			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE		OASING/OEMENT	
CLOSED-LOOP SYSTEM	YEAR EXT.		
	A Extension D	OTHER:	
13. Describe proposed or completed operations. (Clear state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15 A NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
TD- <u>3845'</u> PBTD- <u>3650'</u> Perfs/OH- <u>3706 - 3866'</u> CIBP- 3650'			
OVVIISA WTD I B respectfully requests a Xienz outcosism on the terms with a first outcosism on the terms of the control of the			
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued			
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for			
reactivation of this well.			
1. Notify NMOCD of casing integrity test	24hrs in advance.		
2. RU pump truck, circulate well with tre		00# for 30 min.	
Spud Date:	Rig Release Da	ite:	
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	e and belief.
		, .	
		.	2/01/11
SIGNATURE / S	TTTLE <u>Sr.</u>	Regulatory Adviso	DATE 3/24/14
Type or print nameDavid Stewart	E-mail address:	david_stewart@	Poxy.com PHONE: 432-685-5717
For State Use Only A 1			
APPROVED BY: Maley Brown TITLE Compliance Office DATE 3/27/2014			
Conditions of Approval (if any)			
Variations of Pippioral (it unit)			MAK 27 2014

OXY USA WTP LP - Current East Eumont Unit #121 API No. 30-025-05861



11" hole @ 318' 8-5/8" csg @ 318' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3849' 5-1/2" csg @ 3848' w/ 1220sx-TOC-180-TS

CIBP @ 3650'

Perfs @ 3700-3816'