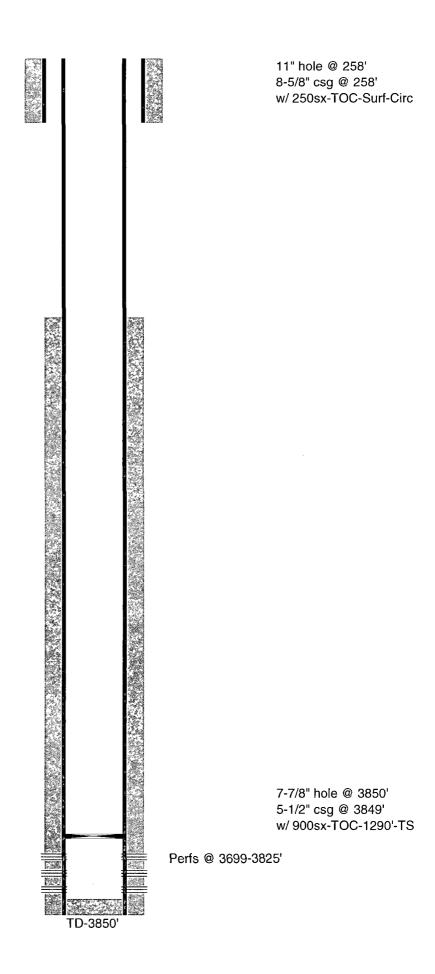
Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 HOBBS OCDEnergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
	30-025-05862
811 S. First St., Artesia, NM 88 MAR 2 6 2014OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMECEIVED	6. State Oil & Gas Lease No.
87505	B2656
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	East Eumont Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 116
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463 10. Pool name or Wildcat
3. Address of Operator P.O. Box 50250 Midland, TX 79710	1
4. Well Location	Fumont Yates 7RQn
Unit Letter J: 1980 feet from the South line and 1980 feet from the east line	
Section 2 Township 205 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3607'	
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE YEAR EXT	
CLOSED-LOOP SYSTEM OTHER: MT-TA Extension OTHER:	
13. Describe proposed or completed operations. (Clear State all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15 A NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
TD-3850' PBTD-3647' Perfs/QH-3699-3825' CIBP-3647'	
1 YEAR	
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.	
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test	
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued	
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and	
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells	
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.	
residence this well	
1. Notify NMOCD of casing integrity test 24hrs in advance.	
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowl	edge and belief.
SIGNATURE Sr. Regulatory Ad	visor DATE 3/24/14
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>	
For State Use Only	
APPROVED BY: Malend Brown TITLE Compliance Office DATE 3/27/2014	
Conditions of Approval (if any)	W MAR 27 2014

OXY USA WTP LP East Eumont Unit #116 API No. 30-025-05862



CIBP @ 3647'