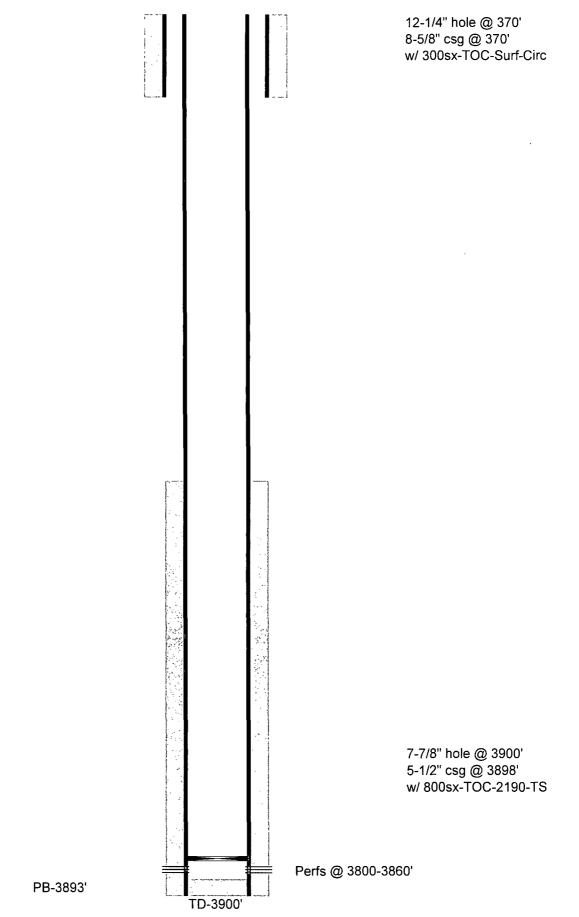
त Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	WELL API NO	Revised July 18, 2013
District II – (575) 748-1283 HOBB	SOCD // OIL CONSERVATION DIVIS	30-025-05868	3
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr	5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87-WAR 2	6 2014 ¹²²⁰ South St. Francis Dr Santa Fe, NM 87505	• STATE 6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM		BAJZ	
87505	SAND REPORTS ON WELLS	7. Lease Name or Ur	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.) 1. Type of Well: Oil Well G	as Well Other Injection-1	8. Well Number U	12
2. Name of Operator OXY USA WTP Limited Partnership		9. OGRID Number	192463
3. Address of Operator		10. Pool name or Wi	
P.O. Box 502	50 Midland, TX 79710	Eumont Yate	stran
4. Well Location			
	ige feet from the North li		
Section 2 Township 205 Range 37E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		<i>I, GK, elc.)</i>	
•	propriate Box to Indicate Nature o	i Notice, Report or Other Da	a
NOTICE OF INTI		SUBSEQUENT REPO	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK			
DOWNHOLE COMMINGLE I VEAL EXT.			
OTHER: MIT-TA Extension OTHER: III OTHER:			
of starting any proposed work). SEE RULE 19.15 4 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
TD- <u>35.00</u> PBTD- <u>3725</u> Perfs/OH- <u>3600-3660</u> CIBP- 3725			
INR			
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new			
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test			
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and			
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells			
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well.			
reactivation of this well.			
 Notify NMOCD of casing integrity test RU pump truck, circulate well with treated 	24hrs in advance. ated water, pressure test casing to 500# for 3	0 min.	
		······	
Spud Date:	Rig Release Date:		
I hereby certify that the information abo	ove is true and complete to the best of my	knowledge and belief.	
SIGNATURE	TITLE Sr. Regulat	ory AdvisorDATE	3/24/14
Type or print name <u>David Stewart</u>	E-mail address: <u>davi</u>	d_stewart@oxy.com PHONE:	432-685-5717
For State Use Only		` _ 1A.	
APPROVED BY: Malurethrown TITLE Compliance Office DATE 3/27/2014			
Conditions of Approval (if any)	Q	00	2 7 2014

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OXY USA WTP LP - Current East Eumont Unit #112 API No. 30-025-05868



CIBP @ 3730' - 3725'