

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> Energy, Minerals and Natural Resources  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008						
		1. WELL API NO. 30-025-41357		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				6. Well Number:  938						
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat Eunice; B-T-D, North (22900)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	23	21S	37E		1080	S	1100	W	Lea
BH:										
13. Date Spudded 12/21/2013	14. Date T.D. Reached 12/28/2013	15. Date Rig Released 12/29/2013		16. Date Completed (Ready to Produce) 02/26/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3399' GL			
18. Total Measured Depth of Well 6960'		19. Plug Back Measured Depth 6912'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/DLL/Caliper			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5508'-5957'; Tubb 5972'-6365'; Drinkard 6387'-6593'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1248'		11"		450 sx Class C		
5-1/2"		17#		6960'		7-7/8"		1320 sx Class C		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET	PACKER SET	
						2-7/8"		6643'		
26. Perforation record (interval, size, and number)										
Blinebry 5508'-5957' (1 SPF, 68 holes) Producing										
Tubb 5972'-6365' (1 SPF, 48 holes) Producing										
Drinkard 6387'-6593' (1 SPF, 42 holes) Producing										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
5508' - 5753'						6600 gal acid; 68,796 gal SS-25; 109,661# sand; 10,668 gal gel				
5798' - 6246'						12,200 gal acid; 101,094 gal SS-25; 199,168# sand; 19,740 gal gel				
6341' - 6593'						7600 gal acid; 122,556 gal SS-30; 191,030# sand; 6132 gal gel				
<b>28. PRODUCTION</b>										
Date First Production 02/26/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing				
Date of Test 03/14/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 220	Water - Bbl. 103	Gas - Oil Ratio 7333			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.			
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 1/14/2014)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 03/21/2014		
E-mail Address Reesa.Fisher@apachecorp.com										

*ONE/ABAMS TEST - 03/26/14*

**MAR 27 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2533'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2792'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3360'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3709'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4013'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5104'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5150'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5470'	T. Gr. Wash	T. Dakota	
T. Tubb 5959'	T. Delaware Sand	T. Morrison	
T. Drinkard 6388'	T. Bone Springs	T. Todilto	
T. Abo 6643'	T. Rustler 1224'	T. Entrada	
T. Wolfcamp	T. Tansill 2391'	T. Wingate	
T. Penn	T. Penrose 3516'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology