Submit I Copy To Appropriate District Office	State of New Mexico	Førm C-103			
Office <u>District I</u> – (575) 393-6161  1625 N. French Dr., Hobbs, NM 88246 OBBS OCD <u>District II</u> – (575) 748-1283	Revised July 18, 2013 WELL API NO.				
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	NSERVATION DIVISION	30-025-41073 /			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 MAR <b>2 7</b> 2014 122 1000 Rio Brazos Rd., Aztec, NM 87410	5. Indicate Type of Lease STATE FEE X				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED					
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM	R TO DEEPEN OR PLUG BACK TO A	Sapient 17			
PROPOSALS.)  1. Type of Well: Oil Well X Gas Well C	Other /	8. Well Number 1			
Name of Operator     Nearburg Producing Company	pany	9. OGRID Number 15742			
3. Address of Operator 3300 N. A Street, Bldg. 2	, Ste. 120	10. Pool name or Wildcat			
Midland, TX 79705		Midway; Strawn, South			
4. Well Location					
	from the NORTH line and 12				
	nship 17S Range 37E	NMPM County Lea			
	(Show whether DR, RKB, RT, GR, etc., 3,783'				
	0,7.00				
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data			
NOTICE OF INTENTION TO	O: SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND A					
TEMPORARILY ABANDON CHANGE PLA		<del>-</del>			
PULL OR ALTER CASING MULTIPLE CO	DMPL CASING/CEMENT	「JOB ↓			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER: Change C-102: Dedicated Acres					
13. Describe proposed or completed operations.					
of starting any proposed work). SEE RULE proposed completion or recompletion.	19.15.7.14 NMAC. For Multiple Cor	npletions: Attach wellbore diagram of			
Nearburg Producing Company submits	the attached C 102 changing Dodic	ented Acros from 40 perce to 80 perce			
The Non-Standard Location has been a					
The Non-Standard Location has been a	pproved by the OCD. Case No. 14	990, Older No. IX-13747.			
Spud Date:	Dia Palaga Data				
Spud Date.	Rig Release Date:				
I hereby certify that the information above is true and	complete to the best of my knowledge	e and belief.			
	Gray Surface Specialtie	es.			
SIGNATURE VICKI Johnston	TITLE Agent for Nearburg Pro				
	E-mail address: vjohnston1@g	mail.com PHONE: (830) 537-4599			
Type or print name Vicki Johnston  For State Use Only	E-mail address: Vjoiniston (@g	HONE: (000) 221-4288			
To care ose only		<b>職</b>			
APPROVED BY:	Petroleum Engine	DATE MAR 27 2014			
Conditions of Approval (Frany):					

**HOBBS OCD** 

Form C-102

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II Energy, Minerals & Natural Resources Department (575) 748-1283 Fax: (575) 748-9720 MAR 2 7 2014 OIL CONSERVATION DIVISION Energy, Minerals & Natural Resources Department

Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

□AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fc, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

**RECEIVED** 

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-41073	Puol Code 96346					
Property Code 39764	•	Property Name SAPIENT 17				
OGRID No. 15742	- <b>F</b> ***	Operator Name NEARBURG PRODUCING COMPANY				

#### Surface Location

UL or lot No,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	17	17-S	37-E		1641	NORTH	1225	EAST	LEA

#### Bottom Hole Location If Different From Surface

ſ	UL or lot No,	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Соилту
	Н	17	17-S	37-E		1691	NORTH	1225	EAST	LEA
	Dedicated Acres	Joint or	Infill C	Consolidation C	ode Ord	er No.				
	80								_	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

[	r
	OPERATOR CERTIFICATION
1691	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order heretofure entered by the division.
	. 0
HQRZ. DIST. = 50.0'    S.L.   1225'	3-2/-/4 Signature Date
GEODETIC GOORDINATES	Printed Name  Printed Name  Femail Address  Femail Address
NAD 27 NME	LGICEN OMarbore
SURFACE LOCATION  Y=570HHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHHH	E-mail Midness
Y=670055.87 W M M M M M M M M M M M M M M M M M M	SURVEYOR CERTIFICATION
LAT. = 32,837539* N	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by
LONG.=103,268634* W	me or under my supervision, and that the same is true
BOTTOM HOLE LOCATION	and correct to the best of my belief.
Y=670005.9 N	SEPTEMBER 4, 2011
X=827024.4 E	Date of Survey
	Signature & Scaled Profestional Surveyor:
	W ME + CO
	3239
	Konsid 1 Eulap 89/26/2012
	Geriffied Knuther Gariffertidson 12641
	BKL WWG W.O.: 12,11,1496

MI

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 14996 ORDER NO. R-13747 HOBBS OCD MAR 27 2014

APPLICATION OF NEARBURG EXPLORATION COMPANY, L.L.P. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT, UNORTHODOX OIL WELL LOCATION, AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

#### ORDER OF THE DIVISION

## BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on June 27, July 12 and August 8, 2013, at Santa Fe, New Mexico, before Examiner David K. Brooks.

NOW, on this 13<sup>th</sup> day of September, 2013, the Division Director, having considered the testimony, the record and the recommendations of the Examiner,

# FINDS THAT:

- (1) Due notice has been given, and the Division has jurisdiction of the subject matter of this case.
- (2) Nearburg Exploration Company, L.L.P. ("Applicant") filed this application seeking establishment of an 80-acre non-standard oil spacing and proration unit ("the proposed unit") comprising the S/2 NE/4 of Section 17, Township 17 South, Range 37 East, NMPM, in Lea County, New Mexico, in the Strawn formation (undesignated South Midway-Strawn Pool [Pool Code 46340]) for its proposed Sapient 17 Well No. 1 (API No. 30-025-41073) ("the proposed well"), a directional well to be drilled from an unorthodox surface location 1641 feet from the North line and 1225 feet from the East line (Unit H) of Section 17, to an unorthodox bottomhole location 1691 feet from the North line and 1225 feet from the East line (Unit H) of Section 17. Applicant also sought compulsory pooling of the proposed unit and approval of the non-standard location of the proposed well.

- (3) The only owner whose interest Applicant sought to pool by its request for compulsory pooling was OXY USA WTP, LP ("OXY"). During the pendency of this case, Applicant acquired OXY's interest in the proposed unit, and, accordingly, Applicant no longer seeks compulsory pooling in this case.
- (4) At the hearings, Applicant appeared through counsel and presented geologic and engineering evidence as follows:
  - (a) Applicant is targeting a reservoir in the Strawn formation that consists of a pocket geologic feature, identified by seismic, approximately 30 to 45 acres in lateral extent, and more or less equally divided between the SE/4 NE/4 and the SW/4 NE/4 of Section 17.
  - (b) The proposed non-standard bottomhole location is in what Applicant judges to be the thickest portion of the Strawn formation within this geologic feature, and accordingly the optimal location to maximize production from the target reservoir.
  - (c) Production history and engineering calculations from Strawn wells within a two-mile radius of the proposed well indicate that such wells will drain 75 to 80 acres, or more.
  - (d) The Division has spaced other Strawn pools in this vicinity on 80 acres, thereby recognizing the extended drainage capacity that exists in the Strawn in this area.
  - (e) Since the target reservoir is expected to comprise not more than 45 acres, drilling of two wells in separate 40-acre units to drain this reservoir would constitute economic waste by drilling of unnecessary wells.
  - (f) Locating the proposed well close to the quarter-quarter section line, which coincides with the thickest portion of the Strawn reservoir, will maximize production of hydrocarbons from this particular geologic feature, thereby preventing waste.
- (5) OXY appeared at the first two hearings in opposition to this Application, but subsequently withdrew its objection. No other party appeared at any of the hearings or communicated any objection to the granting of the application.

#### The Division concludes:

(6) Approval of Applicant's proposed 80-acre non-standard spacing and proration unit, and of the non-standard bottomhole location of the proposed well, will prevent waste and will not impair correlative rights. Accordingly this application should be granted.

### IT IS THEREFORE ORDERED THAT:

- (1) Pursuant to the application of Nearburg Exploration Company, L.L.C., on behalf of Nearburg Producing Company, a non-standard 80-acre oil spacing and proration unit is hereby established comprising the S/2 NE/4 of Section 17, Township 17 South, Range 37 East, NMPM, in Lea County, New Mexico, in the Strawn formation (undesignated South Midway-Strawn Pool [Pool Code 46340]).
- (2) This non-standard unit shall be dedicated to Applicant's Sapient 17 Well No. 1 (API No. 30-025-41073) ("the proposed well"), a directional well to be drilled from an unorthodox surface location 1641 feet from the North line and 1225 feet from the East line (Unit H) of Section 17, to an unorthodox bottomhole location 1691 feet from the North line and 1225 feet from the East line (Unit H) of Section 17.
  - (3) The unorthodox location of the proposed well is hereby approved.
- (4) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JAMI BAILEY Director



3106 N. Big Spring St. Ste. 100 Midland, TX 79705 Tel: (432) 685-9158

March 24, 2014

SENT VIA FEDERAL EXPRESS

State of New Mexico
Oil Conservation Division – District I
1625 N. French Drive
Hobbs, New Mexico 88240

ATTN: Paul Kautz

Re:

SAPIENT 17 #1 - API #30-025-41073

Nearburg Producing Company Form C-103 Sundry Notice 1641' FNL and 1225' FEL Section 17, T17S, R37E Lea County, New Mexico HOBBS OCD

MAR 27 2014

RECEIVED

Dear Mr. Kautz:

Please find enclosed Form C-103 Sundry Notice for the referenced well. The purpose of the Sundry Notice is to change Dedicated Acres from 40 acres to 80 acres. A corrected Form C-102 is attached showing the 80-acre area. The Non-Standard Location was approved by the OCD in Case No. 14996; Order No. R-13747.

If you have questions, or if additional information is required, please call (830) 537-4599 or send an email to me at the address below.

Sincerely,

Vicki Johnston

Agent for Nearburg Producing Company

Gray Surface Specialties vjohnston1@gmail.com

Vidu Gehnston