

Submit to Appropriate District Office  
Five Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED  
State of New Mexico  
Energy, Minerals and Natural Resources  
MAR 21 2014  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS ODO

Form C-105  
July 17, 2008

1. WELL API NO.  
30-025-35452 ✓  
2. Type Of Lease ✓  
☐ STATE ☒ FEE ☐ FED/INDIAN  
3. State Oil & Gas Lease No.

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit ✓

6. Well Number

834 ✓

7. Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Return to Production

8. Name of Operator

Occidental Permian Ltd. ✓

9. OGRID Number

157984

10. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

11. Pool name or Wildcat

Hobbs; Grayburg-San Andres

2. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	32	18-S	38-E		962	S	2365	E	Lea ✓
3H:										

3. Date Spudded RU-12/4/13	14. Date T.D. Reached N/A	15. Date Rig Released RD-12/17/13	16. Date Completed (Ready to Produce) 12/17/13	17. Elevations (DF & RKB, RT, GR, etc.) 3627' DF
8. Total Measured Depth of Well 4300'	19. Plug Back Measured Depth 4052'	20. Was Directional Survey Made No	21. Type Electric and Other Logs Run	

12. Producing Interval(s), of this completion - Top, Bottom, Name

4002' - 4022'; Grayburg-San Andres

### 13. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14	Conductor	40	18	50 sx.	
8-5/8	24	1511	12-1/4	850 sx.	
5-1/2	15.5	4300	7-7/8	850 sx.	

### 14. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	15. TUBING RECORD	DEPTH SET	PACKER SET
					2-7/8	3883	

16. Perforation record (interval, size, and number)

4002' - 4022', 4 JSPF (New)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4002' - 4022'	Perf, 4 JSPF
4002' - 4022'	Acidize w/1500 gal. 15% PAD Acid

### 18. PRODUCTION

Date First Production 12/17/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, ESP, Centrifluff Type P35				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/21/13	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 134	Gas - MCF 2076	Water - Bbl. 2971	Gas - Oil Ratio 15.493
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 134	Gas - MCF 2076	Water - Bbl. 2971	Oil Gravity - API -(Corr.) 32.4	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the NHU CO2 Flood

30. Test Witnessed By

Glen Hubbard

1. List Attachments

Form C-102, Form C-104

2. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

3. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD: 1927 1983

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 3/20/14

E-mail address Mark Stephens@oxy.com

MAR 31 2014