

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources FEB 21 2014 Oil Conservation Division 1220 South St. Francis Dr. RECEIVED Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 863											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation								9. OGRID 873											
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705								11. Pool name or Wildcat Eunice; B-T-D, North (22900)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	G	22	21S	37E		1440	N	2205	E	Lea									
BH:	B	22	21S	37E		1208	N	2201	E	Lea									
13. Date Spudded 12/03/2013	14. Date T.D. Reached 12/08/2013		15. Date Rig Released 12/10/2013			16. Date Completed (Ready to Produce) 02/11/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3414' GL										
18. Total Measured Depth of Well 6865'			19. Plug Back Measured Depth 6820'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/DLL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5540'-5755'; Tubb 5999'-6391'; Drinkard 6403'-6609'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1265'		11"		450 sx Class C											
5-1/2"		17#		6865'		7-7/8"		1265 sx Class C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET								
								2-7/8"	6675'										
26. Perforation record (interval, size, and number) Blinbry 5540'-5755' (1 SPF, 46 holes) Producing Tubb 5999'-6391' (1 SPF, 52 holes) Producing Drinkard 6403'-6609' (1 SPF, 42 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5540' - 5755'</td> <td>11,300 gal acid; 79,800 gal SS-22; 175,492# sand; 15,582 gal gel</td> </tr> <tr> <td>5999' - 6318'</td> <td>7800 gal acid; 70,938 gal SS-25; 131,491# sand; 8610 gal gel</td> </tr> <tr> <td>6380' - 6609'</td> <td>7600 gal acid; 72,072 gal SS-30; 127,835# sand; 5216 gal gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5540' - 5755'	11,300 gal acid; 79,800 gal SS-22; 175,492# sand; 15,582 gal gel	5999' - 6318'	7800 gal acid; 70,938 gal SS-25; 131,491# sand; 8610 gal gel	6380' - 6609'	7600 gal acid; 72,072 gal SS-30; 127,835# sand; 5216 gal gel
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28. PRODUCTION																			
Date First Production 02/11/2014			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit					Well Status (<i>Prod. or Shut-in</i>) Producing											
Date of Test 02/16/2014	Hours Tested 24		Choke Size		Prod'n For Test Period	Oil - Bbl 39	Gas - MCF 300	Water - Bbl. 144	Gas - Oil Ratio 7692										
Flow Tubing Press.	Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold									30. Test Witnessed By Apache Corp.										
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12/13/2013)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Fisher				Printed Name Reesa Fisher				Title Sr. Staff Reg Analyst											
								Date 02/19/2014											
E-mail Address Reesa.Fisher@apachecorp.com																			

MAR 31 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2556'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2807'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3384'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3719'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4014'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5098'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5147'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5496'	T. Gr. Wash	T. Dakota	
T. Tubb 5968'	T. Delaware Sand	T. Morrison	
T. Drinkard 6399'	T. Bone Springs	T. Todilto	
T. Abo 6652'	T. Rustler 1221'	T. Entrada	
T. Wolfcamp	T. Tansill 2409'	T. Wingate	
T. Penn	T. Penrose 3547'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology