

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC065710
2. Name of Operator OCCIDENTAL PERMIAN LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 713-840-3011 Fx: 713-985-1534		8. Well Name and No. SOUTH LUSK 28 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T19S R32E NENE 330FNL 660FEL		9. API Well No. 30-025-41089-00-S1
10. Field and Pool, or Exploratory BONE SPRINGS LUSK		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/24/13 ? SPUD 18.5? SURFACE HOLE. TD HOLE @ 958?
11/25/13 ? RAN 16.000? J55 75# SURFACE CASING TO 958?. CEMENTED W/ 800 sxs (480 sxs lead cement @ 13.5 ppg (yield=1.73, H2O=9.14), tailed in with 320 sxs @ 14.8 ppg (yield=1.34, H2O=6.39)), Circ?d 130 bbls (422 sxs) of cement to surface. TOC = 0?
11/28/13 ? Pressure tested surface casing to 1,500 psi for 30 minutes. After 30 minutes test pressure 1470 psi ? test passed. Began drilling 14.75? Intermediate hole.
11/29/13 ? TD Intermediate hole 1 @ 2765?. Ran 11.75? 47 ppf J-55 BTC casing @ 2,765?
11/30/13 ? Cemented intermediate casing 1 with 1340 sxs (890 sxs Hal-light p plus (Yield = 1.35, H2O=6.37) & 450 sxs premium plus (Yield 1.34, H2O = 6.36)). Circ?d 112 bbls (364 sxs) of cement to surface.
12/01/13 ? Pressure tested intermediate casing #1 to 2150 psi for 30 minutes. Test passed.
12/02/13 ? Began drilling 10 5/8? intermediate hole #2.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #233923 verified by the BLM Well Information System For OCCIDENTAL PERMIAN LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/18/2014 (14DMH0165SE)	
Name (Printed/Typed) JESSICA A SHELTON	Title REGULATORY TECHNICIAN II
Signature (Electronic Submission)	Date 01/30/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 03/19/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAR 31 2014

Additional data for EC transaction #233923 that would not fit on the form

32. Additional remarks, continued

12/03/13 ? TD Intermediate hole #2 @ 4675?. Ran 8 5/8? 32 ppf J55 LTC OSD casing to 4629?
12/04/13 ? Cemented w/ 1060 sxs (350 sxs lead cement (Yield = 1.89, H2O = 9.73), 360 sxs lead cement (Yield = 1.85, H2O = 9.83), tailed in with 350 sxs (yield 1.34, H2O = 6.36)). Circ?d 82 bbls (244 sxs) cement to surface.
12/05/13 ? Pressure tested 8 5/8? casing to 2,750 psi for 30 minutes. Test passed. Began drilling 7.875? production hole.
12/07/13 ? Drilled to 8,700?.
12/08/13 ? Began drilling curve.
12/14/13 ? Finished drilling curve. Began drilling lateral.
12/16/13 ? TD production hole @ 13,745?
12/18/13 ? Ran 5.5? 17 ppf L-80 BTC casing to 13,745?. Cemented w/ 1530 sxs (lead cement 10.2 ppg 2.95 yield and tail cement 660 sxs 13.2 ppg 1.63 yield. Circ?d 147 bbls (280 sxs) to surface.
12/20/13 ? Rig released.