

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0657101a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
OCCIDENTAL PERMIAN LP
Contact: JESSICA SHELTON
E-Mail: jessica_shelton@oxy.com8. Lease Name and Well No.
SOUTH LUSK 28 FEDERAL 1H3. Address
MIDLAND, TX 797103a. Phone No. (include area code)
Ph: 713-844-00009. API Well No.
30-025-41089-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NENE 330FNL 660FEL

At top prod interval reported below NENE 330FNL 660FEL

At total depth NENE 330FNL 660FEL

10. Field and Pool, or Exploratory
LUSK11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T19S R32E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
11/24/201315. Date T.D. Reached
12/07/201316. Date Completed
☐ ID & A ☒ Ready to Prod.
01/22/201417. Elevations (DF, KB, RT, GL)*
3586 GL18. Total Depth: MD 13745
TVD 943119. Plug Back T.D.: MD 13664
TVD 1366420. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
COMBOLOGS22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0		958		800		0	
14.750	11.750 J55	47.0		2765		1790		0	
10.625	8.625 J55	32.0		4629		1770		0	
7.875	5.500 L80	17.0		13745		1530		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8650							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9700	13602	9700 TO 13602	0.000	180	PRODUCING - BONE SPRING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9700 TO 13602	.485 GALS 15# LINEAR GEL PAD; 199,495 GALS 15# CROSSLINKED GEL PAD; 1,181,574 GALS 13# CROSSLINKED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/24/2014	01/28/2014	24	→	110.0	0.0	720.0	39.0		FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	340	40.0	→	110	0	720	39	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #234235 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

DECLAMATION

ONE/RBDM TEST 03/27/14

7-22-14

MAR 31 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER		887		DELEWARE	4731
SALADO		1072		2BSPG CARB	7350
TANSILL		2492		BSGL	7374
YATES		2632		1BSPG SS	8553
CPTN		2970		2BSPG CARB	9800
7 RIVERS		3063		3BSPG SS	9300
QUEEN		3505			
CHERRY CANYON		4616			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #234235 Verified by the BLM Well Information System.
For OXY PERMIAN LTD, sent to the Hobbs

Name (please print) JESSICA SHELTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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