**Ten Werleo CB Conservation Division. That is** 2 . orm 5160-5 (March 2012) **HOBBS OCD** UNITED STATES 1625 N. French Drive DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 Market WAS SELECT MAR 29 2014 BUREAU OF LAND MANAGEMENT
MAR SUNDRY NOTICES AND REPORTS ON WELLS Expires: October 31, 2014 5. Lease Serial No. NM-105886 Description of the proposals to drill or to re-enter an algorithm of the proposals. Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. NMNM-123503 1. Type of Well Oil Well Gas Well 8. Well Name and No. X Ninja BMN State Com #销 2. Name of Operator Yates Petroleum Corporation 9. API Well No. 30-005-29083 3a Address 3b. Phone No. (include area code) 105 S. 4th Str., Artesia, NM 88210 575-748-1471 10. Field and Pool or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) Abo; Wolfcamp 11. County or Parish, State 990' FNL & 200' FEL Sec. 11-T15S-R31E, NENE Chaves, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete ubsequent Report Change Plans Plug and Abandon Temporarily Abandon Flare Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed of Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Yates Petroleum respectfully requests approval to flare for 5 days starting March 24, 2014. The Flare requests is due to DCP routine preventative maintenance. Average production is 33 MCFPD and 31 BOPD. VERBAL APPROVAL GIVEN BY JOHN SIMITZ, **BLM GEOLOGIST ON MARCH 21, 2014** 14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed) **Production Analyst** Miriam Morales Title

Miriam Morales

Title

Production Analyst

Date

3/2///

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

No Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction