

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

State of New Mexico
Energy, Minerals and Natural Resources

MAR 27 2014

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11039
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name <u>Myers Langlie Mattix Unit</u>
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>south</u> line and <u>760</u> feet from the <u>east</u> line Section <u>7</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>235</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3306'</u>		9. OGRID Number <u>192463</u>
		10. Pool name or Wildcat <u>Langlie Mattix TR Qn GB</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3700' PBD-3661' Perfs-3458-3580'

9-5/8" 36# csg @ 1210' w/ 400sx, 12-1/4" hole, TOC-Surf-Circ
7" 23# csg @ 3410' w/ 200sx, 8-3/4" hole, TOC-2076'-Calc

1. RIH & set CIBP @ 3410', M&P 45sx cmt to 3056'
2. M&P 25sx cmt @ 2850-2750' WOC-Tag
3. Perf @ 1260', sqz 40sx cmt to 1160' WOC-Tag
4. Perf @ 300' sqz 115sx cmt to surface
10# MLF between plugs
Above ground steel tanks will be utilized.

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 3/20/14

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 3/27/2014
Conditions of Approval (if any):

MAR 31 2014

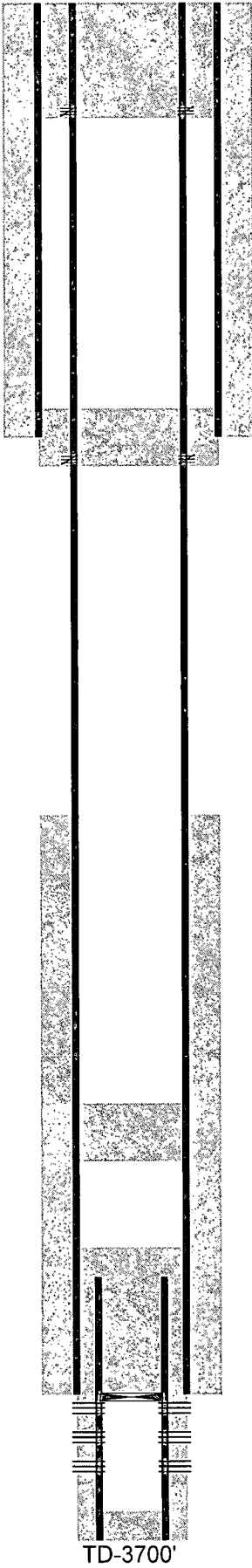
OXY USA WTP LP - Proposed
Myers Langlie Mattix Unit #235
API No. 30-025-11039

115sx @ 300'-Surface

40sx @ 1260-1160' WOC-Tag

25sx @ 2850-2750' WOC-Tag

CIBP @ 3410' w/ 45sx to 3056' WOC-Tag



Perf @ 300'

Perf @ 1260'

Perfs @ 3458-3580'

TD-3700'

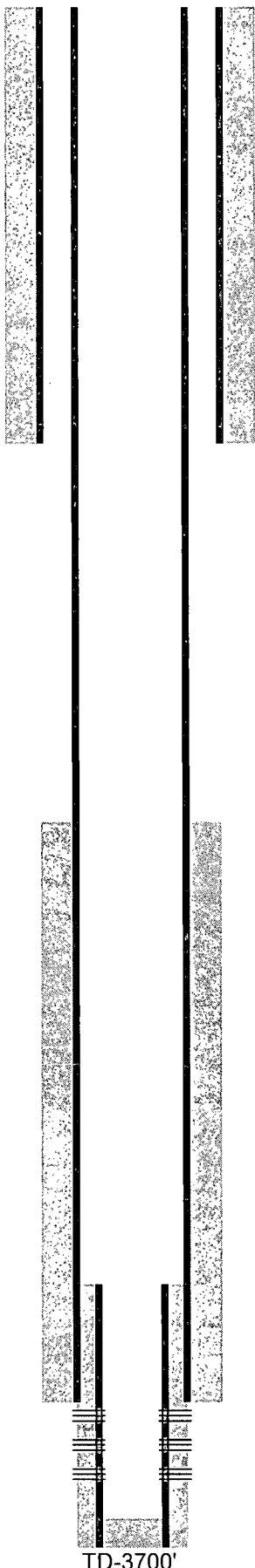
12-1/4" hole @ 1210'
9-5/8" csg @ 1210'
w/ 400sx-TOC-Surf-Circ

8-3/4" hole @ 3410'
7" csg @ 3410'
w/ 200sx-TOC-2076'-Calc

4-1/2" liner @ 3106-3700'
w/ 405sx-TOC-3106'-Circ

OXY USA WTP LP - Current
Myers Langlie Mattix Unit #235
API No. 30-025-11039

12-1/4" hole @ 1210'
9-5/8" csg @ 1210'
w/ 400sx-TOC-Surf-Circ



8-3/4" hole @ 3410'
7" csg @ 3410'
w/ 200sx-TOC-2076'-Calc

Perfs @ 3458-3580'

4-1/2" liner @ 3106-3700'
w/ 405sx-TOC-3106'-Circ

TD-3700'