

HOBBS OCD

MAR 27 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-34154
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HOOD STATE
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat CAM; DEVONIAN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
Unit Letter F : 2250 feet from the NORTH line and 2310 feet from the WEST line  
Section 25 Township 10S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3918' GL; 3936' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☒  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ESTIMATED START DATE: 05/05/2014

---SEE ATTACHED P&A PROCEDURE ALONG WITH CURRENT & PROPOSED WELLBORE DIAGRAMS---

\* SEE CHANGES TO PROCEDURE \*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Blain Lewis TITLE SENIOR ENGINEER DATE 03/25/2014

Type or print name BLAIN LEWIS E-mail address: blewis@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 3/27/2014

Conditions of Approval (if any):

MAR 31 2014



## Hood State #1 – P&A Procedure

Estimated start date: 5/5/14

### Well Info:

Spudded 11/5/1997

13-3/8", 48# surface casing set at 400' (cemented with 415 sx to surface) ✓

8-5/8", 32# intermediate casing set at 4380' (cemented with 1,515 sx to surface) ✓

5-1/2", 17# production casing set at 12,180' (cemented with 690 sx, top of cement at 10,500' by CBL) ✓

TD 12,180', PBTD 11,976' (cement retainer to cement former Devonian perfs 11,986'-12,024') ✓

Current Devonian perfs: 11,912'-11,932'

### Procedure:

1. Notify NMOCD-Hobbs (575-393-6161) 48 hrs. prior to commencing operation.
2. Cement plug #1 (5-1/2" casing): MIRU workover unit. POH with tubing. MIRU wireline unit. RIH with CIBP and set on wireline at 11,850'. POH with wireline. RIH with bailer on wireline and dump 4 sx (35') cement on CIBP at 11,850'. POH with bailer.
3. RIH with tubing to 11,800' and circulate 5-1/2" casing above 11,800' with plugging mud (280 bbls). POH with tubing.   
\* *PERF @ 8875. SQZ 25 SXS CMT. WOC & TAG. PERF @ 6975. SQZ 25 SXS CMT. WOC & TAG.*
4. RIH with 3-1/8" slick gun and perf 4 shots at 4430'. POH with wireline.
5. Cement plug #2 (8-5/8" casing and 7-7/8" hole): RIH with work string to 4430' and spot 50 sx cement plug (class C) at 4430' (to spot minimum 100' plug from 4330'-4430'). POH with tubing. *WOC & TAG*  
\* *PERF @ 2300. SQZ 25 SXS CMT WOC & TAG*
6. RIH with 3-1/8" slick gun and perf 4 shots at 450'. POH and RDMO wireline unit.
7. Cement plug #3 (8-5/8" casing): RIH with work string to 450' and spot 50 sx cement plug (class C) at 450' (to spot minimum 100' plug from 350'-450'). POH with tubing.
8. Cement plug #4 (8-5/8" casing): Spot 10 sx surface cement plug (class C) from 0'-~~35'~~ 100'
9. Cut casing below bradenhead. Weld steel cap over 13-3/8" surface casing and weld hole marker above steel cap. Clean location.  
\* *VERIFY CMT TO SURFACE IN ALL CSG STRINGS.*

Blain Lewis  
Senior Engineer



## Hood State #1

### *Current Wellbore Diagram*

2250' FNL & 2310' FWL, SEC. 25 T10S R37E

API No: 30-025-34154

Field: Cam Devonian

County: Lea

State: New Mexico

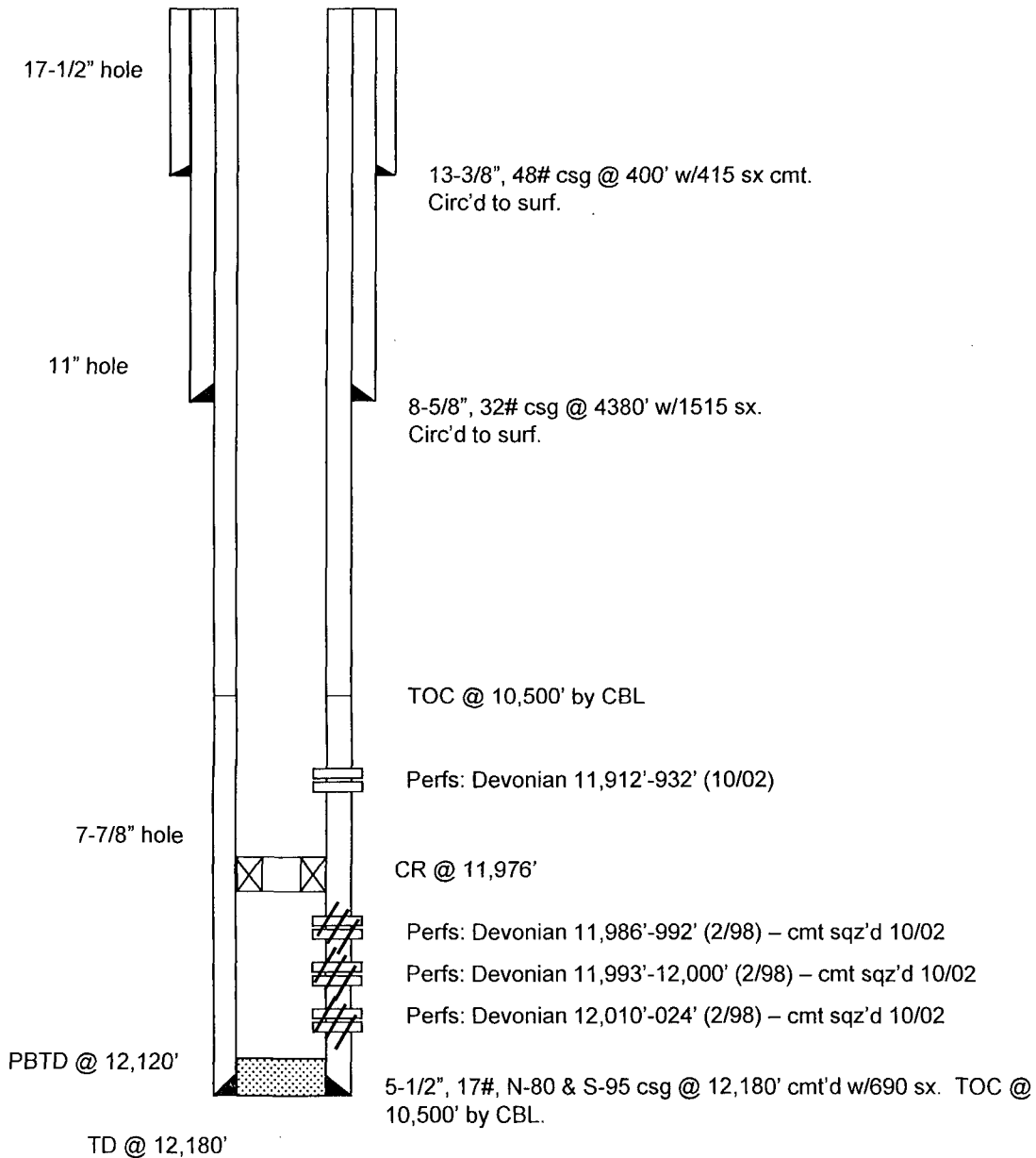
GL: 3918'

KB: 3936'

Spud date: 11-05-97

Date: 2/12/14

By: BKL





## Hood State #1

### *Proposed Wellbore Diagram*

2250' FNL & 2310' FWL, SEC. 25 T10S R37E

API No: 30-025-34154

Field: Cam Devonian

County: Lea

State: New Mexico

GL: 3918'

KB: 3936'

Spud date: 11-05-97

Date: 3/24/14

By: BKL

