

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06584 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinebry Drinkard Unit (EBDU) / 35023
8. Well Number 051 ✓
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Apache Corporation

MAR 28 2014

3. Address of Operator
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

RECEIVED

4. Well Location

Unit Letter G : 1980 feet from the North line and 1650 feet from the East line
Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3427' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ACIDIZE BLINEBRY ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to acidize the Blinebry pay, per the attached procedure.

Spud Date:

10/5/1957

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/27/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

APR 01 2014

Conditions of Approval (if any):

AFE No: 11- 14- 1153

EBDU #051

API #: 30-025-06584

1980' FNL & 1650' FEL

Unit G, Sec 14, Township 21S, Range 37E

Lea County, New Mexico

Acidize Blinebry Pay

26 March 2014

Recommended Procedure:

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. PU & RIH w/2-3/8" tbg to tag for fill. TOOH w/tbg. LD mud anchor.
4. If necessary, RIH w/4-3/4" bit on 2-7/8" workstring. Clean out fill to PBTB @ 5848'. POOH. (A foam unit will most likely be needed in order to circulate the well).
5. PU & RIH w/4-3/4" bit and 5-1/2" x 15.5# csg scraper on 2-7/8" workstring. RIH to +/-5600'. POOH.
6. RIH w/treating pkr and 2-7/8" ws. Set pkr @ +/-5550'.
 - a. Acidize the Blinebry I-III intervals w/4,200 gals 15% HCL-NE-FE BXDX acid in 3 stages using rock salt as a diverter between stages. Flush to btm perf w/2% KCL.
 - b. Rel pkr & wash out salt to PBTB. POOH LD 2-7/8" ws & tools.
7. RIH w/+/-185 jts 2-3/8" prod tbg. Land SN @ +/-5830'. Install TAC @ +/-5550'.
8. RIH w/2" x 1-1/4" pmp on rods.
9. RTP Blinebry and place well in test.