

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07488 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <input checked="" type="checkbox"/>
7. Lease Name or Unit Agreement Name HD McKinley ✓
8. Well Number 6
9. OGRID Number 04378 ✓
10. Pool name or Wildcat Bowers Deren Rivers ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD	
2. Name of Operator CHI Operating INC	
3. Address of Operator P.O. Box 1799 Midland TX. 79702	APR 01 2014
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1450</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u> _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls: Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP at 2700' circulate hole 9.5 mud laden fluid cap with 25 sx Cmt.
2. Perf. At 1600' Sqz. 65 sx Cmt. WOC & Tag.
3. Perf. At 100' circulate 30 sx Cmt to surface.
4. Cut & Cap well install dry hole marker.

CLOSED LOOP SYSTEM TO BE UTILIZED.

BY EMAIL
SUBMITTED 4/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Agent (Basic Energy Services) DATE 4-29-14

Type or print name: _____ E-mail address: _____ Telephone No. 432-563-3355

For State Use Only Makey Brown Compliance Officer

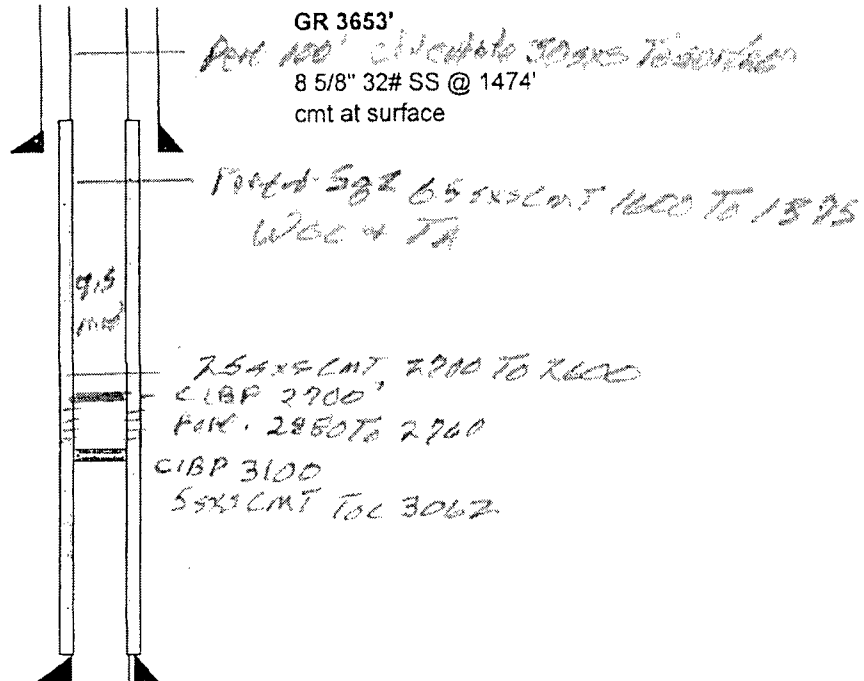
4/1/2014

APR 01 2014

HD McKinley 6 Re-Entry API 30-025-07488

Sec. 30-T18S-R38E
1980' FSL & 1650' FEL

5 1/2" 17# SS @ 3160'
cmt w/200sx



PBTD 3062'

Re-Entry Procedure

MIRU unit, pipe racks and tally tubing. Clean pits and boxes.

NU BOP (7 1/16" - 3000#)

RU Reverse Unit with power swivel and steel workover pits. PU bit and DC's on 2 7/8 tubing.

Drill out plugs to approximately 3000'. Circulate hole.

RU cased hole logs to run CNL and radial bond log from PBTD to surface.

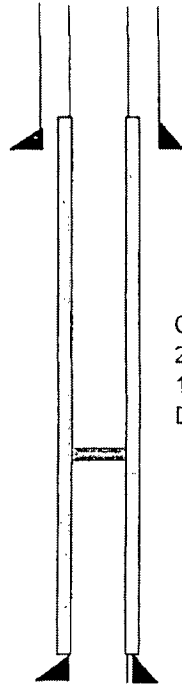
Perf Byers Gas interval as dictated by CNL w/casing guns @ 2760' - 2880'.

Acidize w/4000 gals 7 1/2% NeFe HCL.

Flow test and evaluate.

HD McKinley 6 Re-Entry API 30-025-07488

Sec. 30-T18S-R38E
1980' FSL & 1650' FEL



GR 3653'

8 5/8" 32# SS @ 1474'
cmt at surface

CIBP @ 3100' w/5 sx cmt plug 3100'-3062'
20 sx cmt plug 1542'-1374'
10 sx cmt surface plug
Dry hole marker

5 1/2" 17# SS @ 3160'
cmt w/200sx

PBTD 3062'

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