

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38113 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Blinbry Drinkard Unit (EBDU) / 35023
8. Well Number 060 ✓
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corporation ✓

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter B : 1270 feet from the North line and 2310 feet from the East line  
Section 14 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3416' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: ADD PAY & ACIDIZE <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache intends to add Blinbry & Tubb pay and then acidize, per the attached procedure.

Spud Date:

5/5/2007

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 3/27/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY:

TITLE

Petroleum Engineer

DATE

APR 01 2014

Conditions of Approval (if any):

AFE No: 11- 14- 1188

**EBDU #060**

API #: 30-025-38113

1270' FNL & 2310' FEL

Unit B, Sec 14, Township 21S, Range 37E

Lea County, New Mexico

**Add Blinebry & Tubb Pay & Acidize**

**26 March 2014**

**Recommended Procedure:**

1. 48 hrs prior to rigging up, dump 2 drums paraffin solvent down csg. Circulate well for 24 hrs.
2. 24 hrs prior to rigging up, return well to production to battery.
3. MIRU pulling unit. POOH w/pump & rods. Install BOP. Rel TAC. TFF. TOOH w/tbg. LD sand screen. If necessary, clean well out to +/-6825'.
4. PU & RIH w/4-3/4" bit and 5-1/2" x 17# csg scraper on 2-7/8" workstring. RIH to +/-6800'. POOH.
5. RU wireline truck. Correlate to the Halliburton Spectral Gamma Ray/Dual-Spaced Neutron/Spectral Density log run on May 13, 2007.
  - a. Perf (Blinebry III-V) : 5825'-28', 36'-42', 96'-5902', 5930'-34', 39'-43', 46'-51', 56'-62', 72'-76', 6020'-24' & 42'-48' w/1 spf, 120 deg phasing. (Total = 58 shots).
  - b. Perf (Tubb I) : 6174'-80' w/1 spf, 120 deg phasing. (Total = 7 shots).
  - c. POOH w/wireline.
6. RIH w/RBP, pkr and 2-7/8" ws. Set RBP @ +/-6800'. Set pkr @ +/-6550'.
  - a. Acidize the Drinkard II-IV intervals w/2,100 gals 15% HCL-NE-FE BXDX acid in 2 stages using graded rock salt as diversion. Flush to btm perf w/2% KCL.
  - b. Rel pkr. Wash out salt. Rel RBP. Re-set RBP @ +/-6250'. Re-set pkr @ +/-5550'.
  - c. Acidize the Blinebry I-V and Tubb I intervals w/6,300 gals 15% HCL-NE-FE BXDX acid using ball sealers to divert the acid. Flush to btm perf w/2% KCL.
  - d. Swab back well for the rest of the day.
  - e. Rel pkr & RBP. POOH LD 2-7/8" ws & tools.
7. RIH w/+/-211 jts 2-7/8", 6.5#, J-55 prod tbg. Land SN @ +/-6800'. Install TAC @ +/-5525'.
8. RIH w/pmp and rods.
9. RTP EBDU #060 and place in test.