

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

RECEIVED SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41648
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-0864
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Mamba BQN State Com
4. Well Location Unit Letter C : 175 feet from the North line and 2230 feet from the West line Unit Letter C : 330 feet from the North line and 1980 feet from the West line Section 31 Township 24S Range 33E NMPM Lea County Section 30 Township 24S Range 33E NMPM Lea County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,537 GR		9. OGRID Number 025575
		10. Pool name or Wildcat Wildcat; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/15/14 - Resumed drilling with rotary tools at 11:00 pm.

3/16/14 - TD 17-1/2" hole to 1,133'. Notified Maxey Brown with NMOCD of running and cementing surface casing.

3/17/14 - Set 13-3/8" 48# J-55 ST&C casing at 1,133'. Cemented with 405 sacks Class "C" + 4% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.125#/sx D130 (yld 2.13, wt 12.8). Tailed in with 270 sacks Class "C" + 5#/sx D042 + 0.2% D046 + 0.125#/sx D130 (1.35, wt 14.8). Circulated 158 sacks to the surface. WOC 24 hours.

3/18/14 - Tested casing to 800 psi for 30 mins, good. Reduced hole to 12-1/4" and resumed drilling.

CONTINUED ON NEXT PAGE:

Spud Date:

2/8/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE March 31, 2014

Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 01 2014

Conditions of Approval (if any):

APR 01 2014

Form C-103 continued:

3/21/14 – TD 12-1/4" hole to 5,094'. Set 9-5/8" 36#, 40# J-55 and HCK-55 LT&C casing at 5,094'. Cemented with 1180 sacks 35:65:6 Poz "C" + 5% D044 + 0.2% D046 + 0.125#/sx D130 + 0.1% D208 + 3.35% D020 + 0.2% D13 + 0.2% D65 (yld 1.91, wt 12.8). Tailed in with 360 sacks 50/50 Poz "C" + 3#/sx D042 + 5% D044 + 0.125#/sx D130 + 0.02 gal/sx D177 + 0.06% D208 + 0.2% D46 + 0.5% D020 + 0.2% D65 (yld 1.37, wt 14.2). Circulated 235 sacks to the surface. WOC. Tested casing to 1200 psi, good.

3/23/14 – Tested casing start at 1175 psi ended at 1129 psi, good. WOC 27 hours. Reduced hole to 8-3/4" and resumed drilling


Regulatory Reporting Technician
March 31, 2014