Submit 1 C	Copy To Appropriate	District Office								Form C	-103
				State of New Mexico			Revised August 1, 2011				
District I			Energy	Energy, Minerals and Natural Resources			WELL AP	PINO.			
1625 N. French Dr., Hobbs, NM 88240			D,					30-025	5-06002	.*	
1625 N. French Dr., Hobbs, NM 88240 District II				OIL CONSERVATION DIVISION							
811 A. First St., Artesia, NM 88210							5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd. Aztec, NM 87ARR 02 2014 District IV			014	4 1220 South St. Eropoin Dr.			STATE 🗌 FEE 🗹				
1000 Rio E	Brazos Rd. Aztec, Nr	N 8/ATTON V	1220 South St. Francis Dr.			6. State Oil & Gas Lease NO.					
				5	o. State C	n a Gas Lea	SE NO.				
1220 3. 31	t. Francis Dr., Santa	RECEIV	ED								
[DRY NOTICES		ORTS ON WE	ELLS		7. Lease	Name or Unit	Agreem	ent Name	
DO NOT						BACK TO A					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							T. Anderson ´				
PROPOS				•	,		8. Well Number				
1. Type o	f Well: Oil Well	🗹 Gas Well	Other	/					2 /		
2. Name	of Operator						9. OGRID	Numer		/	
Apache Corporation								8	73	/	
3. Address of Operator							10. Pool N				
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705							Eumont-Yates-7 RvrsQn				
4. Well L	ocation										.,
	Unit Letter	N	: 660	feet from the	S	line and	1980	feet from the	W	line	V
	Section	8	Township	20S	Range	37E	NMPM		County	Le	a /
		11	. Elevation (S	how whether l		r, GR, etc.)					
	·			3	540' DF						
		12. Check A	ppropriate B	lox To Indica	te Nature o	of Notice, Re	port, or Ol	ther Data			
				_			0110000			-	
						SUBSEQUENT REPORT OF:					
				D ABANDON	4	REMEDIAL					
					COMMENC						
PULL OF	R ALTER CASING		MULTIPLE	COMPL		CASING/CE	EMENT JOI	B			

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

ALTERING CASING

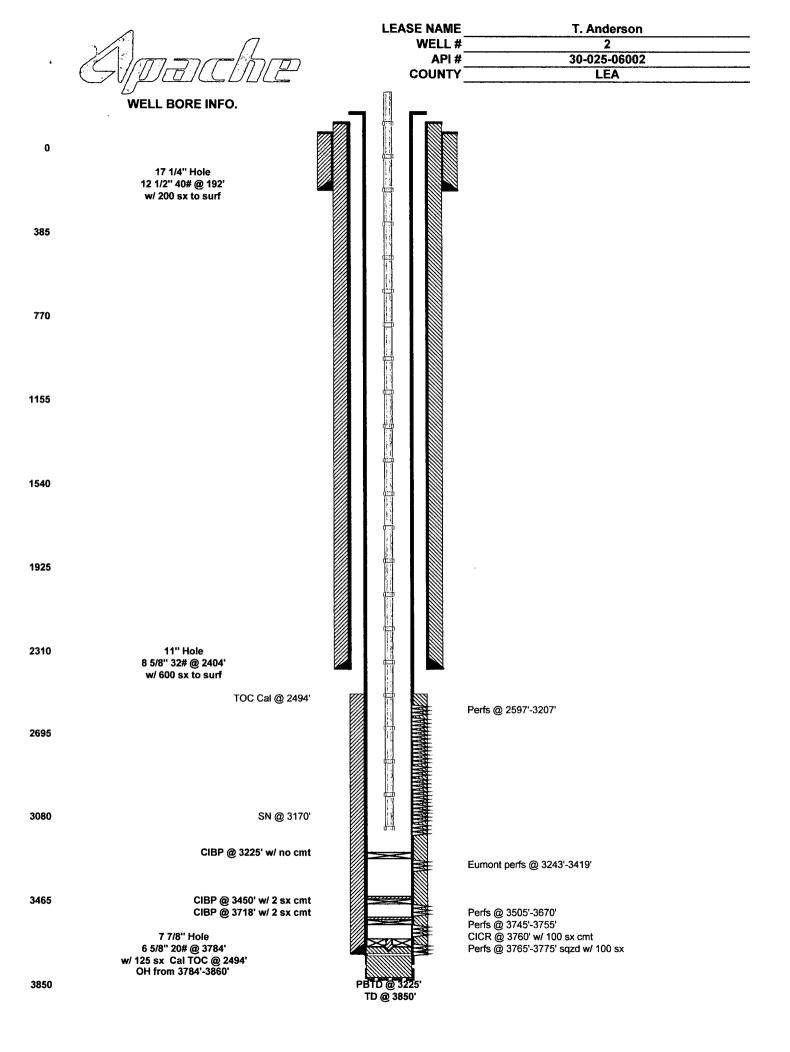
P AND A

OTHER:

DOWNHOLE COMMINGLE

OTHER:

VERIFY CEMENT TO SURFACE ON ALL STRINGS							
Spud Date:			Rig Release Date:				
I hereby certify that the information SIGNATURE	ation above is true and complete to	the best of my TITLE	knowledge and beliefReclamation Fo	oreman	DATE	3/31/14	
Type or print name <u>For State Use Only</u> APPROVED BY: Conditions of Approval (i	Guinn Burks Warth Win Latu if any):	_E-mail add. _TITLE	<u>guinn.burks@apach</u>			<u>432-556-9143</u> 04/02/2014 3 2011	



	A	LEASE NAME	
	\mathcal{A}	WELL #	
`	CAMBACCME	API # COUNTY	
		CONT	
	WELL BORE INFO.		PROPOSED PROCEDURE
0			
·			
	17 1/4" Hole 12 1/2" 40# @ 192'		4. PUH & perf @ 250' & sqz 85 sx Class "C" cmt from
	w/ 200 sx to surf		250' to surf. Attempt to CIRC 6 5/8" to surf. (Surface
			Shoe & Water Board)
385			
770			
			,
			1160'
1155			3. PUH & perf & sqz 45 sx Class "C" cmt from 1218-
			1100' WOC/TAG (Top of Salt)
1540			
1925			
			9/2/1//////////////////////////////////
2310	11" Hole		2. PUH & perf @ 2454' & sqz 70 sx Class "C" cmt from 2454'-2050' WOC/TAG (Shoe & Base of Salt)
	8 5/8'' 32# @ 2404' w/ 600 sx to surf		
	TOC Cal @ 2494'		Perfs @ 2597'-3207'
2695			
3080	SN @ 3170'		1. MIRU P&A rig, POOH w/tbg & SN. RIH w/tbg & spot
			125 sx Class "C" cmt from 3225'- 2500' WOC/TAG Repeat if necessary (Perfs & CIBP)
	CIBP @ 3225' w/ no cmt		
			Eumont perfs @ 3243'-3419'
2465			
3465	CIBP @ 3450' w/ 2 sx cmt CIBP @ 3718' w/ 2 sx cmt		Perfs @ 3505'-3670'
	7 7/8" Hole		Perfs @ 3745'-3755' CICR @ 3760' w/ 100 sx cmt
	6 5/8'' 20# @ 3784' w/ 125 sx Cal TOC @ 2494'		Perfs @ 3765'-3775' sqzd w/ 100 sx
	OH from 3784'-3860'		
3850		PBTD @ 3225' TD @ 3850'	
		-	