Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Hobbs
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FORM APPROVED OMB NO. 1004-0135

7. If Unit or CA/Agreement, Name and/or No.

APR 0 3 2014

	Expires: July 31, 20
5.	Lease Serial No.
	NMNM114985

SUNDRY NOTICES AND REPORTS (	ON WELLS
o not use this form for proposals to drill o	or to re-enter an

Do abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

1. Type of Well Gas Well Other					d No. 11 23 33 1H	7			
2. Name of Operator CHEVRON USA INC	Contact:	CINDY H MURILLO AMURILLO@CHEVRO	N.COM	9. API Well No. 30-025-413	60				
3a. Address 15 SMITH RD MIDLAND, TX 79705	3b. Phone No. (include Ph: 575-263-0431 Fx: 575-391-6679	area code)	BRININSTO	ol, or Exploratory DOL BONE SPRIN	1G				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description,	) /		11. County or Pa	rish, and State	/			
Sec 11 T23S R33E Mer NMP	NWNW 150FNL 650FWL	- /	APR 02	2014 LEA COUN	TY, NM				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA									
TYPE OF SUBMISSION			TYPE OF ACTION						
⊠ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Trea	<del>-</del>	Production (Start/Resum Reclamation	e) Water Sh	•			
☐ Subsequent Report	☐ Casing Repair	☐ New Constru	ction 🗖 F	Recomplete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aba	ndon 🔲 T	☐ Temporarily Abandon					
	Convert to Injection	Plug Back		Water Disposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL: PREVIOUS OPERATOR: CHESAPEAKE (147179)									
NEW OPERATOR: CHEVRON USA INC (4323) EFFECTIVE DATE: 08/20/2013 CHEVRON USA INC ACCEPTS ALL APPLICABLE TERMS, CONDITIONS, STIPULATIONS, AND RESTRICTIONS CONCERNING									
OPERATIONS CONDUCTED	ON THE LEASED LAND	OR PORTION THEF	EOF AS DES	CRIBED ABOVE:	JNS CONCERNIN	NG			
BOND COVERAGE: CA0329	•			ATTACI	CED EOR				
SUBJECT TO LIKE DY SEE ATTACHED FOR CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing is	Electronic Submission #2 For CHE Committed to AFMSS fo	VRON USA !NC, sent	o the Hobbs	-					
Name(Printed/Typed) CINDY H M	MURILLO	Title	PERMITTING	SPECIALIST		<del></del>			
Signature (Electronic S	. Submission) Date 03/21/2014								
	THIS SPACE FO	R FEDERAL OR S	TATE OFFI	るでは、フィアフ					
Approved By	Approval of this notice does it	Title  mot warrant or subject lease  Office		MAR 2 6 2014	Date				
itle 18 U.S.C. Section 1001 and Title 43 U.S.tates any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a c	crime for any person know		WUOOFILAN BOMANAOES ARI SBAD FIFI D OFFIC		ited			
** OPERAT FOR RE	OR-SUBMITTED OF OR	RERATOR-SUBMI		ERATOR-SUBMITT	<del></del>				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 8/20/2013 Bond CA0329

## 3/26/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.