Form 3160-5 · (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

OCD	Hobbs
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FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. LC 060825-B

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well					EVA BLINEBRY B			
Oil Well Gas Well Other				8. Well Name and No.				
2. Name of Operator VANGUARD PERMIAN LLC				9. API Well No. 30-025-35360				
3a. Address P O BOX 1570 281 HIGHWAY 248 EUNICE, NM 88231		3b. Phone No. (include area code) 575-393-2727				10. Field and Pool or Exploratory Area TEAGUE/PADDOCK/BLINEBRY		
4. Location of Well (Footage, Sec., T.,	,R.,M., or Survey Description)				11. County or Parish, State			
UNIT K SEC 34 T23S R37E 2310/S & 2310/W					LEA COUNTY NEW MEXICO			
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO IND	OICATE NATURE	E OF NOTIC	E, REPORT OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION .							
Notice of Intent	Acidize Alter Casing				action (Start/Resume) mation	Well	er Shut-Off Integrity	
Subsequent Report	Casing Repair		Construction	==	mplete		CHANGE OF	
Final Abandonment Notice	Change Plans Convert to Injection	Plug	and Abandon Back		orarily Abandon r Disposal			
13. Describe Proposed or Completed Op the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	ally or recomplete horizontal york will be performed or pred operations. If the operations had operated by an angular most constant of the control of the co	ly, give subsurf ovide the Bond l on results in a n	ace locations and in No. on file with Binultiple completion	measured an LM/BIA. R n or recompl	d true vertical depths of equired subsequent repo etion in a new interval,	all pertinen orts must be a Form 316	it markers and zones. filed within 30 days 0-4 must be filed once	
THIS IS NOTIFICATION THAT VAN LLC	GUARD PERMIAN LLC I	HAS ACQUIRE	ED THE ABOVE	WELL/PRO	OPERTY FROM RANG	GE OPERA	ATING NEW MEXICO	
PER NTL89, VANGUARD PERMIAN OPERATIONS CONDUCTED ON TI				ONS, STIPI	JLATON AND RESTF	RICTONS	CONCERING	
BOND COVERAGE: BLM BOND NO): NMBOOO811 & NMNN	1000761 -	·					
CHANGE OF OPERATOR EFFECT	IVE: 4-1-13 (PER OCD S	IGNATURE AF	PROVAL)		•			
FORMER OPERATOR: RANGE OF ACQUIRING OPERATOR: VANGUA			#227588)					
					SEE ATTAC	HED F	OR	
	SUBJECT TO APPROVAL BY		.	CO	NDITIONS O	F APPF	ROVAL	
			-					
 I hereby certify that the foregoing is tru 	ue and correct. Name (Printed	d/Typed)						

GAYE HEARD Title AGENT feard Date 01/30/2014 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Conditions of approval, if any at attached. Approval of this notice does not warrant or certify that the applicant holds lead or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MAR 2 5 2014 Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANNES BU CARESBAU FIELD OFFICE

(Instructions on page 2)

FOR RECORD ONLY OCD/MW 4-3-2014

APR 0 8 2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2013 Bond NMB000811 and NMB000761

3/25/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.