Submit 1 Copy To Appropriate District	State of New Mexico	/ Form C-103
Office District 1 – (575) 393-6161	Binergy, Minerals and Natural Resources	Revised July 18, 2013
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
District II - (575) 748-1283		30-025-10695
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 MAR <b>31</b> 2091L CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE     FEE       6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM <b>RECEIVI</b> 87505		6. State Off & Gas Lease No.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Namé
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		SKELLY PENROSE & UNIT
PROPOSALS.)         1. Type of Well: Oil Well         Gas Well         Other INJECTION		8. Well Number 52
2. Name of Operator		9. OGRID Number 240974
LEGACY RESERVES OPERATING LP           3. Address of Operator		10. Pool name or Wildcat
PO BOX 10848, MIDLAND, TX 79702		Langlie Mattix; 7Rvrs-Queen-Grayburg
4. Well Location		
Unit Letter <u>H</u> : 19	980feet from the <u>NORTH</u> line and	660 feet from the <u>EAST</u> line
Section <u>10</u>	Township 23S Range 37E	NMPM County LEA
்லால் கோண்டிர் கூறில் காலா காட்ணாலை காண்டு வல் பிட	Elevation (Show whether DR. RKB, RT, GR. etc.	.)
	3282' GR	
<ul> <li>TEMPORARILY ABANDON ☐ CH</li> <li>PULL OR ALTER CASING ☐ MU</li> <li>DOWNHOLE COMMINGLE ☐</li> <li>CLOSED-LOOP SYSTEM Ø</li> <li>OTHER:</li> <li>13. Describe proposed or completed of starting any proposed work). proposed completion or recompletion or recompletion of starting any proposed work).</li> <li>03/20/14 MIRU plugging equipment 03/21/14 ND well head. NU BOP. W</li> <li>Cut tbg @ 3309'. POH w/ 105 jts 2</li> <li>w/ 1800' of tbg.</li> <li>03/24/14 Tagged plug @ 3200'. Circl 1224'. Spotted 40 sx class C cement to 500 psi. Perf'd csg @ 173'. Press surface. Rigged down, cleaned loca 03/27/14 Moved in backhoe and wo Cut off deadmen. Backfilled cellar.</li> </ul>	nt. Vorked w/ stuck packer. Received permission f 3/8. RIH open ended w/ tbg to 3309'. Spotted 3 culated well with mud laden fluid. Spotted 40 s t @ 1224-992. POH w/ tbg. ND BOP. WOC. Ta ured up on perfs. RIH w/ tbg open ended to 22 tion, moved off. elder. Dug out cellar. Cut off well head. Welde . Moved off. steel tanks. Hauled contents from Closed-Loo	IILLING OPNS.       P AND A       Image: Comparison of the second
-		
Spud Date:	Rig Release Date:	
I hereby certify that the information above	e is true and complete to the best of my knowledg	ge and belief.
SIGNATURE Kerthur	TITLE SENIOR ENGINEER	DATE_ <u>03/28/2014</u>
Type or print name KENT WILLIAMS	F-mail address: kwilliams@leo	acylp.com PHONE: 432-689-5200

/

Type or print name <u>KENT WILLIAMS</u>	E-mail address: <u>kwilliams@legacylp.com</u>	_ PHONE: _432-689-5200
For State Use Only $\Lambda \Lambda$ , $\beta$		
APPROVED BY: Maley Strawn	TITLE Compliance Officer	DATE 4/1/2014
Conditions of Approval (if any)		
V		AFR 0 3 2014 6