

## HOBBS OCD

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

APR 02 2014

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-025-41483
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W T McComack
8. Well Number	28
9. OGRID Number	4225 305165
10. Pool name or Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3470 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐2. Name of Operator  
Brammer Engineering, Inc3. Address of Operator  
400 Texas St, Ste 600, Shreveport, LA 71101

4. Well Location  
Unit Letter J : 1330 feet from the South line and 2310 feet from the East line  
Section 32 Township 21S Range 37E NMPM Lea County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☒  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Brammer Engineering, Inc has taken over this permit from Chevron for drilling and completing the well.

Change to new APD (well not spudded yet): Surface csg depth changed to 1235', 470 sxs cement (details below); Production csg depth changed to 4100', 620 sxs cement (details below).

## Cement Proposal Changes:

Surface: Lead - 280 sxs Class C + 2% CaCl<sub>2</sub> - Flake (Accelerator) (13.50 ppg, 1.58 yld)Tail - 190 sxs Class C + 1% CaCl<sub>2</sub> - Flake (Accelerator) (14.80 ppg, 1.34 yld)

Production: Lead - 290 sxs 35/65 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (12.4 ppg, 2.12 yld)

Tail - 330 sxs 50/50 Poz/Class C + 0.6% Halad (R)-9 + 0.125 lb/sk Kol-Seal + 5% Salt (14.20 ppg, 1.32 yld)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Adonya Dryden TITLE Co-Admin, Regulatory Dept DATE 4-2-14Type or print name Adonya Dryden E-mail address: adonya.dryden@brammer.com PHONE: 318-429-2277

## For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE APR 03 2014

Conditions of Approval (if any):

APR 03 2014