

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

HOBBS OCD

MAR 14 2014

SUBMIT IN TRIPLICATE -- Other instructions on page 2.

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

INJECTOR

2. Name of Operator

CHAPARRAL ENERGY, LLC

3a. Address

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)

405-478-8770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FNL & 1120' FWL, UNIT D, SECTION 31-T24S-R38E

5. Lease Serial No.

LC-069052

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.

WEST DOLLARHIDE QUEEN SAND UNIT #133

9. API Well No.

30-025-30355

10. Field and Pool or Exploratory Area

DOLLARHIDE QUEEN

11. Country or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other REPAIR TBG LEAK

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. PREPARE LOCATION. RIG UP WORKOVER RIG. NIPPLE UP BOP & ENVIRONMENTAL PAN.

2. RELEASE PACKER AND TOOH W/TBG & PKR.

3. TIH W/BIT TO CHECK PB&D TESTING TBG. CLEAN OUT PERFS IF NECESSARY.

4. TOOH W/BIT.

5. TIH W/PKR INJECTION TBG.

6. ATTEMPT TO SET PACKER 20' DEEPER SO PACKER WILL BE WITHIN 100' OF TOP PERFORATION. DISPLACE ANNULUS W/PACKER FLUID.

7. CONDUCT MECHANICAL INTEGRITY TEST.

8. RDMO WORKOVER RIG.

9. PLACE WELL ON ACTIVE INJECTION

10. SUBMIT REPORT

ANTICIPATED START DATE 2-12-2014

ANTICIPATED COMPLETION DATE 2-18-2014

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 02/06/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR/000 4/4/2014

APR 07 2014

KB: 3139.5 DF: GL: 3128

Size: 12-1/4 8-5/8" ,24 #,J @400 ,250 sx

Packer@3559

SN@3558

3600'

AD-1 pkr

Size: 7-7/8

OEBTD: 3910'

TD: 3950

5-1/2" ,15.5# ,J @3950 ,3950sx

Chaparral Energy, L.L.C.

Well: West Dollarhide QSU ,133 ,4087.07
Operator: CELLC
Location: 400' FNL & 1120' FWL, Lea Co., NM
Legal: Sec. 31-24S-38E
County: Lea, NM
LAT/Long: /

Dir:

Spud Date: 02/03/90
Drilling Finished: 02/07/90
Completion Date: 02/21/90
First Production:

TUBING #1:

Type	#Jts	Size	Wt#/F	Grade	Set@
IPC	119	2-3/8"	4.7	J	3558

HISTORY:

Input by: Traci/Greg
Approved by:
Last Update: 7/26/12

West Dollarhide Queen Sand Unit
30-025-30355
Chaparral Energy, LLC
March 03, 2014
Conditions of Approval

Work to be completed by June 03, 2014.

- 1. Notify BLM if casing integrity test fails.**
2. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
3. Surface disturbance beyond the originally approved pad must have prior approval.
4. Closed loop system required.
5. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
6. Operator to have H2S monitoring equipment on location.
7. A minimum of a **2000 (2M)** BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
- 8. Subsequent sundry required detailing work done.**

JAM 030314