Submit To Appropri	riate Distri	ct Office				Ctata of No	Ma								Т.	omo C 105
Two Copies					State of New Mexico						Form C-105 Revised August 1, 2011					
Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO.							
811 S. First St., Art	tesia, NM	88210	_	ລາຄຳ	a Oil	l Conservat	ion D) Divisio	n	}	30-025-40688					
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR District IV Script For the Research St. P. 10 P. 20 14 For NM 87505										2. Type of Lease						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil & Gas Lease No.							
WELL COMPLETION OR CERCOMPLETION REPORT AND LOG									2 2 3							
										Lease Name or Unit Agreement Name						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Queso State							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																
8. Name of Opera	8. Name of Operator 9. OGRID															
COG Prod		LLC									217955					
10. Address of O 2208 W. M		aat								ŀ	11. Pool name or Wildcat Triste Draw; Bone Spring					
Artesia, NI										ŀ		1118	ie Drav	v; Bon	ie Sprin	g
12.Location	Unit Ltr		ion	n Township		Range			Feet from t	he	N/S Line F		Feet from the		/ Line	County
Surface:	0	36		23S	r	32E	Lot		180		South	226	50	Eas		Lea
BH:	В	36		23S		32E			332	_	North	2258		Eas		Lea
13. Date Spudded		ate T.D. R	eached		Date Rig	Released		16		leted	(Ready to Pro					F and RKB,
10/24/13	1 14. 1	11/12/		13.1	Jaic Kig	11/16/13		10.	Date Comp.		2/19/13	aucc)		RT, GR		3651' GR
18. Total Measur	red Depth			19. Plug Back Measured Depth				20. Was Directional Survey M Yes			l Survey Made	?				Other Logs Run
	22. Producing Interval(s), of this completion - Top, Bottom, Name 11172-15323' Bone Spring															
23.			<i></i>		CAS	ING REC	ORD	(Rep	ort all st	ring	es set in w	ell)				
CASING SI	ZE	WEI	GHT LB./	FT.		DEPTH SET			LE SIZE		CEMEN	ITING		.D	AMO	UNT PULLED
13 3/8"			54.5#			1264'			7 1/2"		950 sx 0					
9 5/8"		40#			5068'			12 1/4"			1200 sx				0	
5 1/2"			17#	'# 15475'				8 3/4"			3050 sx (TOC@5075' TS)			TS)		0
24.					LINI	ER RECORD				25.		ri id i	NG REG	חפחי	<u> </u>	
SIZE	ТОР		OTTOM SACKS CEME			ENT						EPTH SE		PACE	KER SET	
			į								2 7/8"		1039			10390'
26. Perforation	record (i	interval, si	ze, and nu	nber)		· -					ACTURE, CI					
	DEPTH INTERVAL 11172-15278' (396) 11172-15278'									AMOUNT AND KIND MATERIAL USED Acdz w/65856 gal 7 ½%; Frac w/3289825#						
15313-15323										sand & 2439234 gal fluid						
15515 15525 (60											Sand & 2437254 gai mild					
28.							PRO	DHC	ΓΙΟΝ							
Date First Produc			Product	ion Met	hod (Fla	owing, gas lift, p	umping)	Well Statu	s (Pro				
	20/13	- T	l Ch	.l., C:		Flowin		Oil - Bbl		C	- MCE	31/		oduci		Oil Barin
1/4/14	Date of Test Hours To		Tested Choke Size 24		ize Prod'n For Test Period			895		Gas 	as - MCF 900		Water - Bbl.		Gas -	Oil Ratio
Flow Tubing	Casir	ng Pressure	Cal	culated:	24-	Oil - Bbl.			- MCF	٠,	Water - Bbl.				API - (Co	orr.)
Press. 225#			Ho	ır Rate		895			900		661			-		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)																
Sold Adam Olguin 31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
1	ty that t	the infor	nation s	hown o]	Printed	-		- -					edge a		-
Signature	Ho		Dece	4		Name: Sto	rmi D	avis	Tit	ie l	Regulatory A	19	7		Date:	3/11/14
E-mail Address: sdavis@concho.com APR 7 201																
											•		P	PR	.7	204-

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Rustler	T. Dakota					
T.Tubb	T. Lamar	T. Morrison					
T. Drinkard	T. Bone Spring Lime	T.Todilto					
T. Abo	T. 1 st Bone Spring	T. Entrada					
T. Wolfcamp	T. 2 nd Bone Spring	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					
OII OR CAS							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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