

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCE

JAN 30 2014

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-40688 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Queso State ✓
8. Well Number 1H ✓
9. OGRID Number 217955 ✓
10. Pool name or Wildcat Triste Draw; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
COG Production LLC

3. Address of Operator
2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter O : 180 feet from the South line and 2260 feet from the East line
Section 36 Township 23S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3651' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/13 to 12/3/13 Test csg & BOP to 8500#. Good test. Drill out DVT & circ clean. Test csg to 4000#. Test ok.

12/6/13 Perforate 15313-15323' (60). Injection test into perfs.

12/8/13 to 12/13/13 Perforate Bone Spring 11172-15278' (396). Acdz w/65856 gal 7 1/2% acid. Frac with 328925# sand & 2439234 gal fluid.

12/17/13 Drilled out CFP's. Circulate clean.

12/18/13 to 12/19/13 Set 2 7/8" 6.5# L-80 tbg & pkr @ 10390'. Test annulus to 1500#. Test good.

12/20/13 Began flowing back & testing.

Spud Date:

10/24/13

Rig Release Date:

11/16/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE: Regulatory Analyst

DATE: 1/27/14

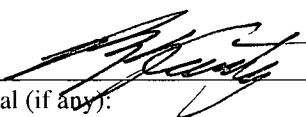
Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

APR 07 2014

Conditions of Approval (if any):

APR 07 2014