HOBBS OCD MAR 1 4 2014 **UNITED STATES** FORM APPROVED Form 3160- 5 DEPARTMENT OF THE INTERIOR (August, 2007) OMB No. 1004-0137 RECEISEREAU OF LAND MANAGEMENT Expires: July 31, 2010 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM2386A Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA. Agreement Name and/or No. SUBMIT IN TRIPLICATE - Other Instructions on page 2. NMNM70796X Type of Well X Oil Well 8. Well Name and No. Gas Well Other Name of Operator Brinninstool Unit #3H 9. API Well No. COG Operating LLC 3a. Address 3b. Phone No. (include area code) 30-025-41371 2208 W. Main Street 575-748-6946 10. Field and Pool, or Exploratory Area Artesia, NM 88210 Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Cruz; Bone Spring 11. County or Parish, State SHL: 330' FSL & 2260' FEL, Unit O (SWSE) Sec 20-T23S-R33E Long. BHL: 384' FNL & 2290' FEL, Unit B (NWNE) Sec 20-T23S-R33E NM Lea 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/ Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Subsequent Report Recomplete Other Completion Operations Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) 12/10/13 to 12/12/13 MIRU. Drill out DVT. Circ clean. Test csg to 3500#. Test ok. Clean out to 15351'. Test 9 5/8" x 5 1/2" to 1500# for 15 mins. Test good. Drill out cmt & shoe & 10' new formation. New TD @ 15415'. 12/17/13 to 1/4/14 Perforate Bone Spring 11284-15307' (396). Acdz w/66666 gal 7 1/2% acid. Frac w/3305592# sand & 2447004 gal fluid. 1/8/14 Drilled out frac plugs. 1/9/14 to 1/10/14 Set 2 7/8" tbg & pkr. Test csg to 1500#. Ok. Began flowing back & testing 1/12/14 Date of 1st production. 1/28/14 to 1/29/14 POOH w/tbg & pkr. Set 2 7/8" 6.5# L-80 tbg @ 10576' & place well on pump. 2014 AU OF LAND MANAGEMENT 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Regulatory Analyst Stormi Davis 1/30/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by: Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office:

(Instructions on page 2)

applicant

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

conduct Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and

willfully to make any department or agency of the United