

Submit 3 Copies To Appropriate District Office, ...  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

MAR 21 2014

WELL API NO. 30-025-41578 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit ✓
8. Well Number 948 ✓
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres ✓

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Occidental Permian Ltd. ✓
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294
4. Well Location Unit Letter <u>F</u> : <u>2094</u> feet from the <u>North</u> line and <u>1963</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER: <input type="checkbox"/>	OTHER: Run 7" Production Casing x Rig Down <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date: <span style="border: 1px solid black; padding: 5px;">3/2/14</span>	Rig Release Date: <span style="border: 1px solid black; padding: 5px;">3/14/14</span>
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Mark Stephens</u>	TITLE <u>Regulatory Compliance Analyst</u>	DATE <u>3/19/14</u>
Type or print name <u>Mark Stephens</u>	E-mail address: <u>Mark_Stephens@oxy.com</u>	PHONE <u>(713) 366-5158</u>

For State Use Only	Petroleum Engineer	DATE <u>APR 07 2014</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
Conditions of Approval (if any):	<u>ONGRADMS TEST 04/02/14</u>	
		<u>APR 07 2014</u> <u>K2</u>

North Hobbs G/SA Unit No. 948  
API No. 30-025-41578

3/12/14 - Directionally drill 8-3/4" production hole to 4889' (TMD).

3/13/14 -

3/14/14: Rig up CRT x run 124 jts. 7", 26#, J-55, LT&C casing with 63 centralizers and set at 4859'. RU Halliburton and cement first stage with 270 sx., 14.8 ppg, Premium Plus. Bump plug x open DV tool (at 3779') x circulate 140 sx. to surface. Cement second stage with 510 sx., 11.9 ppg, Interfill 'C' (lead) x 260 sx., 14.2 ppg, Premium Plus (tail). Circulate 176 sx. to surface. ND BOP stack x cut off casing. NU wellhead x test to 3000# psi. Jet pits x rig down.

Release drilling rig at 11:59 p.m., 3/14/14.