Submit 3 Copies To Appropria BBS COCD Office State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, 例例8206 2014 Energy, Minerals and Natural Resources	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-05138 5. Indicate Type of Lease
District III 1000-Rio Brazos Rd., Aztec, NARECEIVED District IV  1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM .87505	NA
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lee Whitman "A"
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8: Well Number
2. Name of Operator Resolute Natural Resources Co., LLC	9. OGRID Number 295770
3. Address of Operator 4000.N. Big Spring, Ste. 500 Midland, TX 79705	10: Pool name or Wildcat Denton-Devonian
4. Well Location	
Unit Letter H: 1980 feet from the N line and 825 feet from the E line  Section 26 Township 14 S Range 37 E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3809  Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P.AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>M.I. R/U N/D W.H. N/U B.O.P. T.I.H. w/ Tbg. to T.O.C. 8960' Circ. w/ 10 lb. gel brine P.O.O.H.</li> </ol>	
2. Perf 7" @ 8065' Sqz. 50sx Tag @ 7965' P.O.O.H. Cut 7" @ 4824' L/D same. Perf ? 502 @ 6100' w/5055. Was FTAG	
3. T.I.H. w/ Tbg. to 4824' spot 80sx Tag @ 4590' P.U.H. to 3177' spot 40sx P.U.H. t 2235' spot 40sx Tag @ 2135' P.O.O.H.	
4. Perf. 9 5/8 @ 353' Sqz. 75sx Tag @ 235' Perf @ 60' Circ. Cmt. to Surf w/ 45sx. Verify visually N/D B.O.P. Cut off W.H. Install D.H.M. R.R. R/D M.O.	
10 lb. Gelled brine between all plugs	
NOTE: Closed loop system will be used all fluids to licensed facility	
Thereby certify that the information above is true and complete to the best of my knowledge and belief. That the certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TITLE Sr Regulatory Analyst DATE 3-26-14	
Sherry Glass sglass@resoluteene	rgy.com 303-573-4886 X158
Type or print name  E-mail address:	Telephone No.
APPROVED BY: 1 Alex Howr TITLE Compliance Chica DATE 4 4 2016 Conditions of Approval (if arty):	
OIL CONSERVATION DIVISION - Hobbs office Must Be N 24 hours prior to the beginning of Plugging Operations.	otified APR 07 2014

APR 07 2014

Lee Whitman A #4 1980' FNL & 825' FEL of Sec. 26, T14S, R37E, Lea County, Unit Letter "H"

API: 30-025-05138

