

MAR 26 2014

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

RECEIVED

BRADENHEAD TEST REPORT

Operator Name <b>Devon Energy Production Co LP</b>	API Number <b>3002530719</b>
Property Name <b>Shinnery 14</b>	Well No. <b>#5</b>

2. Surface Location

UL - Lot <b>H</b>	Section <b>14</b>	Township <b>18S</b>	Range <b>32E</b>	Feet from <b>2310</b>	N/S Line <b>N</b>	Feet From <b>660</b>	E/W Line <b>E</b>	County <b>LEA</b>
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Well Status

Well Status	<input checked="" type="radio"/> ACTIVE	<input type="radio"/> SHUT-IN	<input type="radio"/> PRODUCING <input checked="" type="radio"/> INJECTION (SWD)	DATE <b>03-24-2014</b>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf	(B)Interm(I)	(C)Interm-	(D)Prod Casing	(E)Tubing
Pressure	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>580</b>
Flow Characteristics					
Puff	<input checked="" type="radio"/> Y <input type="radio"/> N	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	Type of Fluid
Gas or Oil	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input checked="" type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	Injected for
Water	<input checked="" type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	<input type="radio"/> Y <input type="radio"/> N	Waterlood if applies.

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks: Note - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Started pump - tubing PSI 580 Production casing - 0  
no communication

Accepted for Record Only

*Bill Swannick* 3-28-14

Signature: <i>J. McCastillo</i>	OIL CONSERVATION DIVISION
Printed name: <b>Jerome Castillo</b>	Entered into RBDMS
Title: <b>Production Foreman</b>	Re-test
E-mail Address: <b>Jerome.Castillo@DWA.com</b>	
Date: <b>03-24-2014</b>	
Phone: <b>575-513-5193</b>	
Witness: <b>Jeremy Parra</b>	

APR 07 2014